(August 2007) ONITED STATES DEPARTMENT OF THE INTER BUREAU OF LAND MANAGEN				ļ	OMB No. 1004-0137 Expires: July 31, 2010 5. Lease Serial No.			
RECEIVED SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter and Abandonad well, Use Form 2160.3 (APD) for such proposals					NMLC-029426B           6. If Indian, Allottee or Tribe Name			
Abandoned well. Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Other					8. Well Name and No. CROW FEDERAL #43H <308711>			
2. Name of Operator APACHE CORPORATION <873>					9. API Well No. <b>30-015-42745</b>			
3. Address 303 VETERANS AIRPARK LN, #3000 MIDLAND, TX 79705 3b. Phone No. ( <i>i</i> 432-818-100					10. Field and Pool or Exploratory Area FREN; GLORIETA-YESO <26770>			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
UL L, SEC 3, T 17 S, R 31 E, 2298' FSL & 10' FWL					EDDY COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOT					CE, REPORT OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACT					ON		
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> <li>13 Describe Proposed or Complete</li> </ul>	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Facture Tr New Cons Plug and A Plug Back	truction Abandon	Reclama Recompl Tempora Water Di	lete ırily Abandon isposal	Water Shut-Off Well Integrity Other DRILLING OPS: CASING & CEMENT REPORT		
If the proposal is to deepen of Attached the Bond under wh following completion of the testing has been completed. determined that the site is re Bond No: BLM-CO-1463	directional or recomplete horizontall tich the work will be performed or pr involved operations. If the operation Final Abandonment Notices must be ady for final inspection. 1/21/2015 SPUD;	y, give subsurface 1 rovide the Bond No n results in a multip e filed only after all	ocations and mo o. on file with B ole completion of requirements,	easured and tri LM/BIA. Record r recompletion including recla	ue vertical depths of all p quired subsequent reports n in a new interval, a For	ertinent markers and must be filed withir m 3160-4 must be fi	l zones. n 30 days iled once	
1/21 DRLG	SURFACE 91' -650' TD; I	NOTIFIED BL	M OF CSG	& CMT				
SURFACE CSG 13.375" HOLE 17.5", H40, 48# CSG SET 650'; FC @ 606'; RAN 8 CENTRALIZERS;								
CMT: 710 SX; (14.8 PPG, 1.34 YLD, C CL)								
	CIRC 211 SX;				SVD AND AND	9/2/15		
SURFA	ACE CSG PRESSURE TEST	2000 PS1/30 M	11N – OK					
REPOI	RT CONTINUED ON PAGE 2.							
14. I hereby certify that the foregoing is true and correct.         Name (Printed/Typed)         SHATARA BROWN			itle DRII	LING TECH		J FOR REC		
	LANA Brown		ate 3/4/2	······	AUG	1 4 2015	1	
THIS SPACE FOR FEDERAL						11		
Approved by					BUREAU OF L	LAND MANAGEME	INT	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Title CARLSBADatEIELD OFFICE					
Title 18 U>S.C. Section 1001 and States any false, fictitious or fraud	Title 43 U.S.C. Section 1212, make ulent statements or representations a	it a crime for any p s to any matter with	erson knowingl nin its jurisdicti	y and willfully on.	y to make to any departme	ent or agency of the	United	
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## CROW FEDERAL #43H End of Well Sundry

1/22-1/25 TAGGED CEMENT @ 590'; DRILL CEMENT AND FLOAT; START INTERMEDIATE DRLG F/650' T/3500' TD

1/25-1/26 INTERMEDIATE CSG 9.625" HOLE 11", HCK55, 36# CSG SET 3500'; FC @ 3456'; RAN 27 CENTRALIZERS; LEAD: 840 SX; (12.9 PPG, 1.92 YLD, C CL) TAIL: 570 SX; (14.8 PPG, 1.33 YLD, C CL) CIRC 132 SX

INTERMEDIATE CSG PRESSURE TEST 2000 PSI/ 30 MIN- OK

1/27-2/2 WOC CMT; TAG CEMENT @ 3436'; DRLG CEMENT ; PLUG & SHOE TRACK; DRILLING PRODUCTION T/3500' – F/3954'; START DRILLING PRODUCTION VERTICLE SECTION; DRILLING PRODUCTION T/3954 – F/10521' TD;

NOTIFIED BLM OF CSG & CMT

2/3-2/7 PRODUCTION CSG **5.5**"; HOLE 7.875", L80, 20# CSG SET 10481'; FC @ 10473'; RAN 30 CENTRALIZERS LEAD: 570 SX; (12.6 PPG, 2.06 YLD, C CL) TAIL: 375 SX; (13.0 PPG, 1.48 YLD, H CL) CIRC 301 SX PRODUCTION CSG PRESSURE TEST 2500 PSI/ 30 MIN- OK

2/7/2015 RIG RELEASED