

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

**RECEIVED**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator BURNETT OIL CO. INC. Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com			8. Lease Name and Well No. STEVENS A 11		
3. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102 3a. UNIT FORT WORTH CO. 102 Ph: 817-332-5108			9. API Well No. 30-015-33131		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENW 2310FNL 2310FWL 32.500698 N Lat, 103.553328 W Lon At top prod interval reported below SENW 2310FNL 2310FWL 32.500698 N Lat, 103.553328 W Lon At total depth SENW 2310FNL 2310FWL 32.500698 N Lat, 103.553328 W Lon			10. Field and Pool; or Exploratory CEDAR LAKE GLORIETA YESO		
14. Date Spudded 02/20/2014			15. Date T.D. Reached 03/02/2014	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/30/2014	17. Elevations (DF, KB, RT, GL)* 3729 GL
18. Total Depth: MD 6100 TVD 6100		19. Plug Back T.D.: MD 6047 TVD 6047		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RUN DLL/MICRO SFL/CSNG/DSN/SD/OH BOREHOLE SA,			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	9.625 H40	32.3	0	548		675			
8.750	7.000 K55	23.0	0	5396		600			
6.125	5.500 J55	15.5	5400	6100		155	38		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4996		2.875	5122				

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) GLORIETA	4527	4615	5752 TO 6008	0.420	39	OPEN	
B) YESO	4615	6025	5144 TO 5692	0.420	50	OPEN	
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5752 TO 6008	SPOT 250 GAL 15% NEFE ACID ACROSS PERFS, ACIDIZE W 2500 GAL 15% NEFE ACID & 72 BALL SEALERS
5752 TO 6008	SLICKWATER FRAC W 824,628 GAL SLICKWATER, 29,906# 100 MESH, 248,631# 40/70 SN
5144 TO 5692	SPOT 2000 GAL 15% NEFE ACID IN FLUSH
5144 TO 5692	FRAC DN 7" 23# CSG & 5 1/2" 17# LINER W 1,434,888 GAL SLICKWATER, 40,674# 100 MESH, 460,939# 40/70 SN

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
03/30/2014	04/15/2014	24	→	88.0	529.0	1060.0	38.3	0.80
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
SI	150	90.0	→					POW

  

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
SI			→					

**ACCEPTED FOR RECORD**  
Production Method  
ELECTRIC PUMPING UNIT  
FEB 19 2015  
*Subrah Chinn*  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #252353 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	285	505	WATER	RUSTLER	285
SALT	505	1228	WATER	SALT	505
TANSILL	1228	1380	OIL/GAS	SALT BASE/TANSILL	1228
YATES	1380	1730	OIL/GAS	YATES	1380
SEVEN RIVERS	1730	2306	OIL/GAS	SEVEN RIVERS	1730
QUEEN	2306	2679	OIL/GAS	QUEEN	2306
GRAYBURG	2679	3025	OIL/GAS	GRAYBURG	2679
SAN ANDRES	3025	4527	OIL/GAS	SAN ANDRES	3025

32. Additional remarks (include plugging procedure):  
Porous Zones (Cont)

GLORIETA 4527 4615 Oil/GAS  
YESO 4615 6025 Oil/GAS

Logs sent via Mail.

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd)      | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #252353 Verified by the BLM Well Information System.  
For BURNETT OIL CO. INC., sent to the Carlsbad  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/11/2014 ()**

Name (please print) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature \_\_\_\_\_ (Electronic Submission)

Date 07/10/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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