

NM OIL CONSERVATION

OCD Artesia DISTRICT

FEB 23 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No.
NMLC068282A1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
CONOCOPHILLIPS COMPANYContact: TAMARICA STEWART
E-Mail: tamarica.stewart@conocophillips.com8. Lease Name and Well No.
STAMPEDE FEDERAL WC COM 34 1H3. Address
MIDLAND, TX 79710 18103a. Phone No. (include area code)
Ph: 281-206-56129. API Well No.
30-015-42123-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool, or Exploratory
WILDCAT

HACKBERRY

11. Sec., T., R., M., or Block and Survey
or Area Sec 34 T26S R31E Mer NMP12. County or Parish
EDDY13. State
NM14. Date Spudded
08/08/201415. Date T.D. Reached
08/12/201416. Date Completed
☐ D & A ☐ Ready to Prod.
11/25/201417. Elevations (DF, KB, RT, GL)*
3163 KB18. Total Depth: MD 18429
TVD 1163319. Plug Back T.D.: MD 18357
TVD 1136820. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
COMPENSATED NEUT22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	947		870	235	0	
12.250	9.625 L-80	40.0	0	4115		1199	482	0	
8.750	7.625 P-110	33.7	0	11372		1040	482	3577	
6.625	4.500 P-110	15.1	0	18403		1040	200	8610	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11851	18333	11850 TO 11851			PRODUCING - Wolfcamp
B)			11900 TO 18333			PRODUCING - Wolfcamp
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11850 TO 18333	See EC sundry #286390

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/24/2014	11/24/2014	24	→	90.0	612.0	1894.0			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI 0		4200.0	→	90	612	1894	6800	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

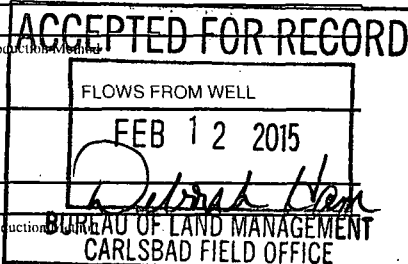
(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #286976 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation

Due: 5/24/15



28b. Production - Interval C:

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
CHERRY CANYON	4925	6255	SAND, SALTWATER, OIL/GAS	CHERRY CANYON	4925
BRUSHY CANYON	6255	7940	SAND/SALTWATER	BRUSHY CANYON	6255
BONE SPRING 1ST	7940	8035	CARBONATE GAS/OIL	AVALON SAND	8170
BONE SPRING	8035	11137	SHALE, GAS/OIL, SAND, CARB	BONE SPRING	8886
WOLFCAMP	11850				

32. Additional remarks (include plugging procedure):

BONE SPRING 2 SAND 9620-9898 SANDSTONE GAS/OIL
BONE SPRING 3 CARB 9898-10750 CARBONATE GAS/OIL
BONE SPRING 3 SAND 10750-11137 SANDSTONE GAS/OIL

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #286976 Verified by the BLM Well Information System.

For CONOCOPHILLIPS COMPANY, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH HAM on 02/03/2015 (15DMH0565SE)

Name (please print) TAMARICA STEWART

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 01/06/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Well Completion #286976

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMLC068282A	NMLC068282A
Agreement:		
Operator:	CONOCOPHILLIPS 600 NORTH DAIRY ASHFORD P-10-03-3007A HOUSTON, TX 77079 Ph: 281-206-5612	CONOCOPHILLIPS COMPANY MIDLAND, TX 79710 1810 Ph: 432 688 6800
Admin Contact:	TAMARICA STEWART REGULATORY TECHNICIAN E-Mail: tamarica.stewart@conocophillips.com Ph: 281-206-5612	TAMARICA STEWART REGULATORY TECHNICIAN E-Mail: tamarica.stewart@conocophillips.com Ph: 281-206-5612
Tech Contact:	TAMARICA STEWART REGULATORY TECHNICIAN E-Mail: tamarica.stewart@conocophillips.com Ph: 281-206-5612	TAMARICA STEWART REGULATORY TECHNICIAN E-Mail: tamarica.stewart@conocophillips.com Ph: 281-206-5612
Well Name: Number:	STAMPEDE FEDERAL WC COM 34 1H	STAMPEDE FEDERAL WC COM 34 1H
Location:		
State:	NM	NM
County:	EDDY	EDDY
S/T/R:	Sec 34 T26S R31E Mer NMP	Sec 34 T26S R31E Mer NMP
Surf Loc:	Lot 4 250FSL 380FWL	Lot 4 0250FSL 0380FWL 32.000270 N Lat, 103.462228 W Lon
Field/Pool:	WILDCAT WOLFCAMP	WILDCAT
Logs Run:	COMPENSATED NEUTRON GAMMA RAY	COMPENSATEDNEUT
Producing Intervals - Formations:		WOLFCAMP
Porous Zones:	CHERRY CANYON BRUSHY CANYON BONE SPRING 1 CARB LEONARD SHALE AVALON BONE SPRING 1 SAND FIRST BONE SPRING SHALE BONE SPRING 2 CARB	CHERRY CANYON BRUSHY CANYON BONE SPRING 1ST BONE SPRING WOLFCAMP
Markers:	CHERRY CANYON BRUSHY CANYON BONE SPRING 1 CARB LEONARD SHALE AVALON BONE SPRING 1 SAND FIRST BONE SPRING SHALE BONE SPRING 2 CARB	CHERRY CANYON BRUSHY CANYON AVALON SAND BONE SPRING