

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	NM OIL CONSERVATION State of New Mexico Energy, Minerals and Natural Resources APR 30 2015 RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Chamaeleon BIN State Com 6. Well Number: 2H
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator Yates Petroleum Corporation						9. OGRID 025575					
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210						11. Pool name or Wildcat Hay Hollow; Bone Spring (Oil)					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	A	25	26S	27E		10	North	990	East	Eddy	
BH:	Lot 1	36	26S	27E		327	South	643	East	Eddy	
13. Date Spudded RH 7/10/14 RT 8/21/14	14. Date T.D. Reached 9/16/14	15. Date Rig Released 9/28/14			16. Date Completed (Ready to Produce) 4/20/15			17. Elevations (DF and RKB, RT, GR, etc.) 3,110' GR			
18. Total Measured Depth of Well 14,595'			19. Plug Back Measured Depth 14,586'			20. Was Directional Survey Made? Yes (attached)			21. Type Electric and Other Logs Run CBL Variable Density Gamma Ray/CCL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 8,068' - 14,578' (Bone Spring)											

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	60'	30"	162 sx redi mix to the surface	
13-3/8"	48#	418'	17-1/2"	350 sx (cire)	
9-5/8"	36#	2,444'	12-1/4"	725 sx (cire)	
5-1/2"	17#	14,590'	8-1/2"	2390 sx (TOC 76' by CBL)	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	7,124'	7,124'			
26. Perforation record (interval, size, and number) 8,068' - 14,578' (756 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8,068'-14,578' Acidized with 89,000 gallons 15% HCL NEFE acid, frac with a total of 9,372,320# 20/40 White Sand and 16/30 Black Ultra sand.		

28. PRODUCTION							
Date First Production 4/21/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 4/24/15	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl 203	Gas - MCF 474	Water - Bbl. 1562	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl. 203	Gas - MCF 474	Water - Bbl. 1562	Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold						30. Test Witnessed By J. Brito	
31. List Attachments Log, surveys							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <u>Laura Watts</u> E-mail Address: <u>laura@yatespetroleum.com</u>	Printed Name <u>Laura Watts</u>	Title <u>Regulatory Reporting Technician</u> Date <u>April 28, 2015</u>

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy			T. Ojo Alamo	T. Penn A
T. Salt	1,550'		T. Kirtland	T. Penn. "B
B. Salt	2,110'		T. Fruitland	T. Penn. "C
T. Yates			T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers			T. Cliff House	T. Leadville
T. Queen			T. Menefee	T. Madison
T. Grayburg			T. Point Lookout	T. Elbert
T. San Andres			T. Mancos	T. McCracken
T. Glorieta			T. Gallup	T. Ignacio Otzte
T. Paddock			Base Greenhorn	T. Granite
T. Blinebry			T. Dakota	
T. Tubb			T. Morrison	
T. Drinkard			T. Todilto	
T. Abo			T. Entrada	
T. Wolfcamp			T. Wingate	
T. Penn			T. Chinle	
T. Cisco			T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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CJ