

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. Hobbs, NM 87401  
District II  
1301 W. Grand Avenue, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**State of New Mexico**  
Energy, Minerals and Natural Resources

Form C-105  
July 17, 2008

**Oil Conservation Division**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
APR 10 2015  
RECEIVED

1. WELL API NO.  
30-015-42563

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No. X0-0647-0405

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)

5. Lease Name or Unit Agreement Name  
**OUTLAW STATE [313568]**

6. Well Number:  
#001

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
**Apache Corporation**

9. OGRID  
873

10. Address of Operator:  
303 Veterans Airpark Lane, Suite 1000  
Midland, TX 79705

11. Pool name or Wildcat  
[96830] ARTESIA; GLORIETA-YESO (O)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	29	17S	28E		440	FSL	330	FEL	EDDY
BH:										

13. Date Spudded  
12/04/2014

14. Date T.D. Reached  
12/09/2014

15. Date Rig Released  
12/10/2014

16. Date Completed (Ready to Produce)  
03/20/2015

17. Elevations (DF and RKB, RT, GR, etc.)  
3694 'GL

18. Total Measured Depth of Well  
5007'

19. Plug Back Measured Depth  
4964'

20. Was Directional Survey Made?  
YES

21. Type Electric and Other Logs Run  
CNL-CBL-GR-CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
3465'-3755'- GLORIETA/YESO

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	407	11	300	
5.5	17	5007	7.875	950	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3845'	

26. Perforation record (interval, size, and number)  
3465-3755' (1-JSPF, 34 HOLES) Glorieta/Yeso

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED  
3465-3755'      96 BBL 15% ACID #150,270 SAND, 2295 BBL GEL

**28. PRODUCTION**

Date First Production  
03/20/2015

Production Method (*Flowing, gas lift, pumping - Size and type pump*)  
AMPSCOT - 640-365-168 Pumping

Well Status (*Prod. or Shut-in*)  
PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
03/30/2015	24			71	83	701	1169

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
Sold

30. Test Witnessed By  
Apache Corp.

31. List Attachments  
Inclination Report, C-102, C-103, C-104 (Logs submitted)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Emily Follis*  
Printed Name: Emily Follis  
Title: Reg Analyst I  
Date: 3/31/15

E-mail (Address): emily.follis@apachecorp.com

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

