

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-24097
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Smith 10 Com
8. Well Number 1
9. OGRID Number 160825
10. Pool name or Wildcat Wildcat; Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BC Operating, Inc.

3. Address of Operator
P.O. Box 50820 Midland, Texas 79710

4. Well Location
 Unit Letter G : 2310 feet from the North line and 1980 feet from the East line
 Section 10 Township 24S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3719' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input checked="" type="checkbox"/> Recompletion to Lower Cisco		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOI to recomplete well to the Middle and Upper Cisco formation:
 TOH w/ production equipment
 RIH w/ 4 1/2" CIBP set @ 11,500'
 Dump 2 sx cmt on top of plug.
 Perforate 10,820' - 10,840'
 Perforate 10,700' - 10,710'
 Perforate 10,680' - 10,690'
 RIH w/ 4 1/2" production packer on 2 3/8" tbg
 Set pkr @ 10,550'
 Acidize w/8000 gals Mod 202 acid
 Flowback acid job and test
 PWOP

NM OIL CONSERVATION
 ARTESIA DISTRICT
 SEP 11 2015
 RECEIVED

Provide C102

Spud Date: 2/22/1982 Rig Release Date: 4/8/1982

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Pam Stevens* TITLE: Regulatory Analyst DATE: 08/08/2015
 Type or print name: Pam Stevens E-mail address: pstevens@bcoperating.com PHONE: 432-684-9696

For State Use Only
 APPROVED BY: *JD Daele* TITLE: *Dist. Reg. Supervisor* DATE: 9/14/2015
 Conditions of Approval (if any):

Smith "10" Comm #1

API # 30-015-24097

Latitude: 32.232654°

Longitude: -104.176243°

Section 10, T24S R27E

Black River Field

Eddy County, New Mexico

Cisco Recompletion

This procedure is to abandon the Atoka Interval and recomplete in the Upper & Middle Cisco Interval.

Procedure

- TOH with production equipment.
- RIH w/ 4 ½" CIBP and set at 11,500'.
- Dump 2 sx of cement on top of plug.
- Perforate 10,820' to 10,840'
- Perforate 10,700' to 10,710'
- Perforate 10,680' to 10,690'
- Go in hole with a 4 ½" production packer on 2 ¾" tubing.
- Set packer at ± 10,550'.
- Acidize with 8,000 gallons Mod-202 acid.
- Flow back acid job and test.
- Put well on production.