

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

**State of New Mexico**  
**Energy Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

Form C-101  
Revised July 18, 2013

☒ AMENDED REPORT  
*\* Pool Correction*

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address CHEVRON USA INC 1616 W. BENDER HOBBS, NMN 88240		<sup>2</sup> OGRID Number 4323
		<sup>3</sup> API Number 30-015-42491
<sup>4</sup> Property Code 39726	<sup>5</sup> Property Name HAYHURST 16 25 27 STATE	<sup>6</sup> Well No. 3H

**7. Surface Location**

UL - Lot D	Section 16	Township 25S	Range 27E	Lot Idn	Feet from 175	N/S Line S	Feet From 660	E/W Line W	County EDDY
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**8. Proposed Bottom Hole Location**

UL - Lot M	Section 16	Township 25S	Range 27E	Lot Idn	Feet from 150	N/S Line S	Feet From 660	E/W Line W	County EDDY
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**9. Pool Information**

<sup>9</sup> Pool Name WILDCAT 015 G02 S252715A; BONE SPRING	<sup>10</sup> Pool Code 97816
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**Additional Well Information**

<sup>11</sup> Work Type N	<sup>12</sup> Well Type OIL	<sup>13</sup> Cable/Rotary	<sup>14</sup> Lease Type STATE	<sup>15</sup> Ground Level Elevation 3219'
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth 12320'	<sup>18</sup> Formation BONE SPRING	<sup>19</sup> Contractor	<sup>20</sup> Spud Date 08/15/2014
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☐ We will be using a closed-loop system in lieu of lined pits

**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
SURF	12.25	9.825	40	2150	1050	0
PROD	8.75	5.5	17	12320	1800	0

**Casing/Cement Program: Additional Comments**

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**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
DOUBLE RAM	5000	5000	CAMERON TYPE U

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input type="checkbox"/> if applicable. Signature: <i>Cindy Herrera Murillo</i> Printed name: CINDY HERRERA-MURILLO Title: REGULATORY SPECIALIST E-mail Address: CHERRERAMURILLO@CHEVRON.COM Date: 08/27/15      Phone: 575-263-0431		OIL CONSERVATION DIVISION Approved By: <i>[Signature]</i> Title: <i>Dist # Supervisor</i> 8-27-15 Approved Date: <i>on file</i> Expiration Date: <i>on file</i>	
Amend production reported for pool 97861 from 2/15 to current to pool 97816		\$	