

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS

AEB
MAY 31 2015

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. MARTHA AIK FEDERAL 8H
2. Name of Operator YATES PETROLEUM CORPORATION		9. API Well No. 30-015-39733-00-S1
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		10. Field and Pool, or Exploratory LIVINGSTON RIDGE
3b. Phone No. (include area code) Ph: 575-748-4200		11. County or Parish, and State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T22S R31E NENE 430FNL 200FEL		

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Filing of application due to diversified ownership (WI/OR. All wells on same lease-BLM notification only.

Yates Petroleum respectfully requests approval to amend CTB-663 by adding the Martha AIK Federal #7H and Martha AIK Federal #8H.

Yates will like to commingle production for the Martha #1-11H, 13H and 14H.

The commingle production will be measured and sold at the Martha battery located at SESE, Sec. 11-T22S-R31E.

The ownership is diversified. All owners will be notified (see attach).

Accepted for record
NMOC D 9/24/15
NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 24 2015

RECEIVED

All WELLS are on THE SAME LEASE. Approved as per NMOC D requirements For diverse ownership 80

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #251948 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/12/2015 (15CQ0269SE)	
Name (Printed/Typed) MIRIAM MORALES	Title PRODUCTION ANALYST
Signature (Electronic Submission)	Date 07/08/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By J.D. W. Little	Title LPE T	Date 9/15/15
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office C F O

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Continuation of Martha AIK Federal #8H Surface/Lease Commingle

Oil Measurement

All of the wells with the exception of #1, 2, & 3, which utilize a single well test separator (common ownership), will be equipped with continuous meter separators for oil production prior to oil being commingled for sales at the Martha AIK Federal #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes and periodic tests. Metered volumes will be compared to total battery volumes daily and monthly for accuracy. Any vapor recovery gas shall be included in this application.

Gas Measurement

All of the wells with the exception of #1, 2, and 3 which utilize a single well test separator (common ownership) will be equipped with allocation meters for gas prior to commingle. The BLM point of measurement for this commingled production is at the Agave CDP meter # 4028 located on the Martha Battery.

NOTE- wells #1-3 each periodically produce separately through the test separator for allocation purposes.

The purpose of the Surface/lease Commingle of production is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well.

Federal Lease #NM-65417

<u>Well name</u>	<u>Field/Pool</u>	<u>BOPD</u>	<u>Gravity</u>	<u>MCFPD</u>	<u>BTU</u>
Martha AIK Federal #1 Sec. 11-T22S-R31E API #30-015-26549 Eddy County, NM	Livingston Ridge; Delaware	11	39	13	1404
Martha AIK Federal #2 Sec. 11-T22S-R31E API #30-015-26650 Eddy County, NM	Livingston Ridge; Delaware	6	39	8	1426
Martha AIK Federal #3 Sec. 11-T22S-R31E API #30-015-26723 Eddy County, NM	Livingston Ridge; Delaware	9	39	12	1493
Martha AIK Federal #4 Sec. 11-T22S-R31E API #30-015-26724 Eddy County, NM	Livingston Ridge; Delaware	17	38	13	1470
Martha AIK Federal #5 Sec. 11-T22S-R31E API #30-015-26908 Eddy County, NM	Livingston Ridge; Delaware	5	36	11	1310
Martha AIK Federal #6 Sec. 11-T22S-R31E API #30-015-26960 Eddy County, NM	Livingston Ridge; Delaware	4	38	9	1346
Martha AIK Federal #7H Sec. 11-T22S-R31E API #30-015-40051 Eddy County, NM	Livingston Ridge; Delaware	34	38.5	64	1316
Martha AIK Federal #8H Sec. 11-T22S-R31E API #30-015-39733 Eddy County, NM	Livingston Ridge; Delaware	163	38.5	295	1343
Martha AIK Federal #9H Sec. 11-T22S-R31E API #30-015-37512 Eddy County, NM	Livingston Ridge; Delaware	71	38.9	155	1126
Martha AIK Federal #10H Sec. 11-T22S-R31E API #30-015-37509 Eddy County, NM	Livingston Ridge; Delaware	98	38.9	195	1381
Martha AIK Federal #11H Sec. 11-T22S-R31E API #30-015-37510 Eddy County, NM	Livingston Ridge; Delaware	157	38.9	138	1426
Martha AIK Federal #13H Sec. 11-T22S-R31E API #30-015-37511 Eddy County, NM	Livingston Ridge; Delaware	34	39	82	1317
Martha AIK Federal #14H Sec. 11-T22S-R31E API #30-015-37556 Eddy County, NM	Livingston Ridge; Delaware	36	38.9	32	1314

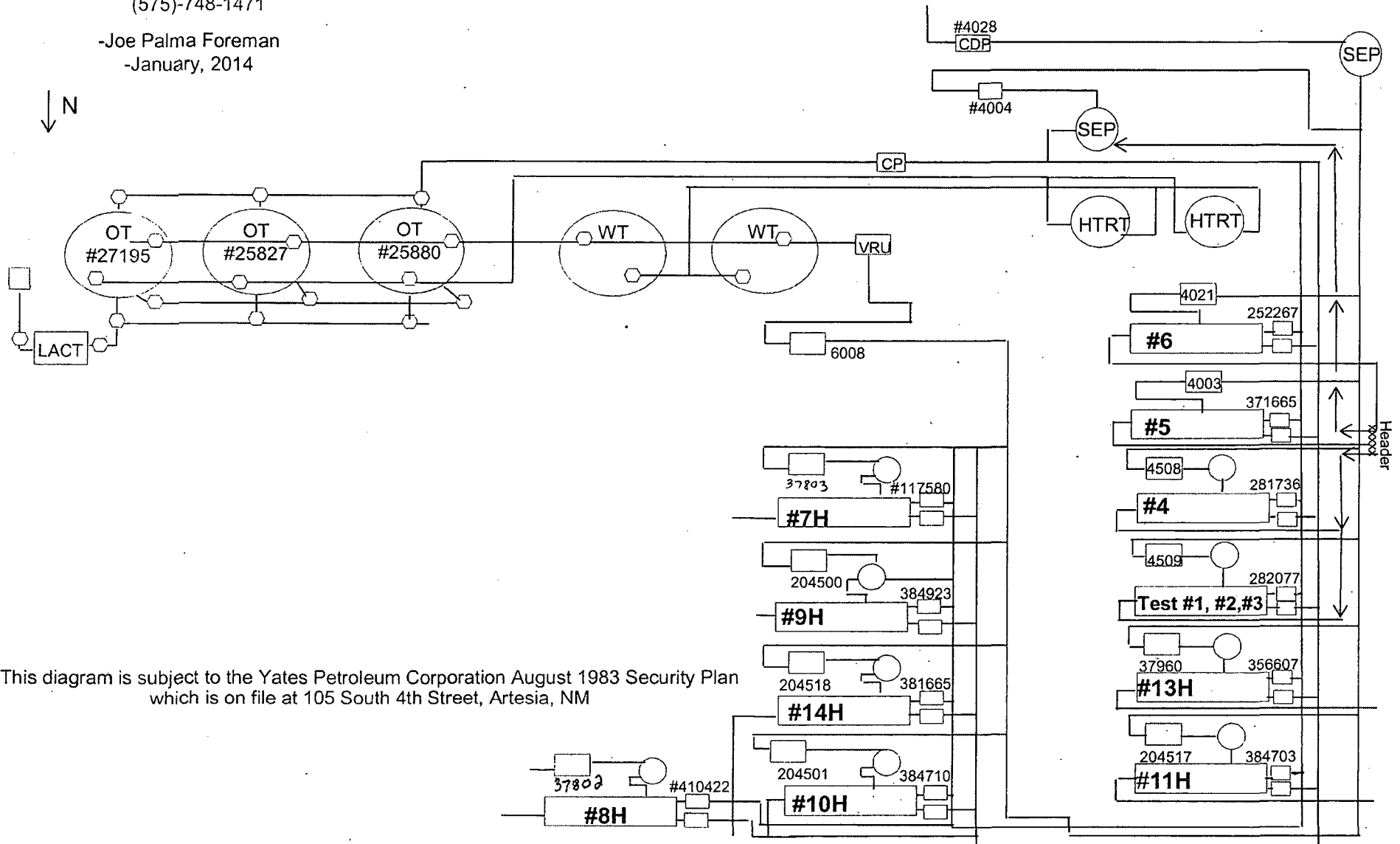


105 South 4th Street * Artesia, NM 88210
(575)-748-1471

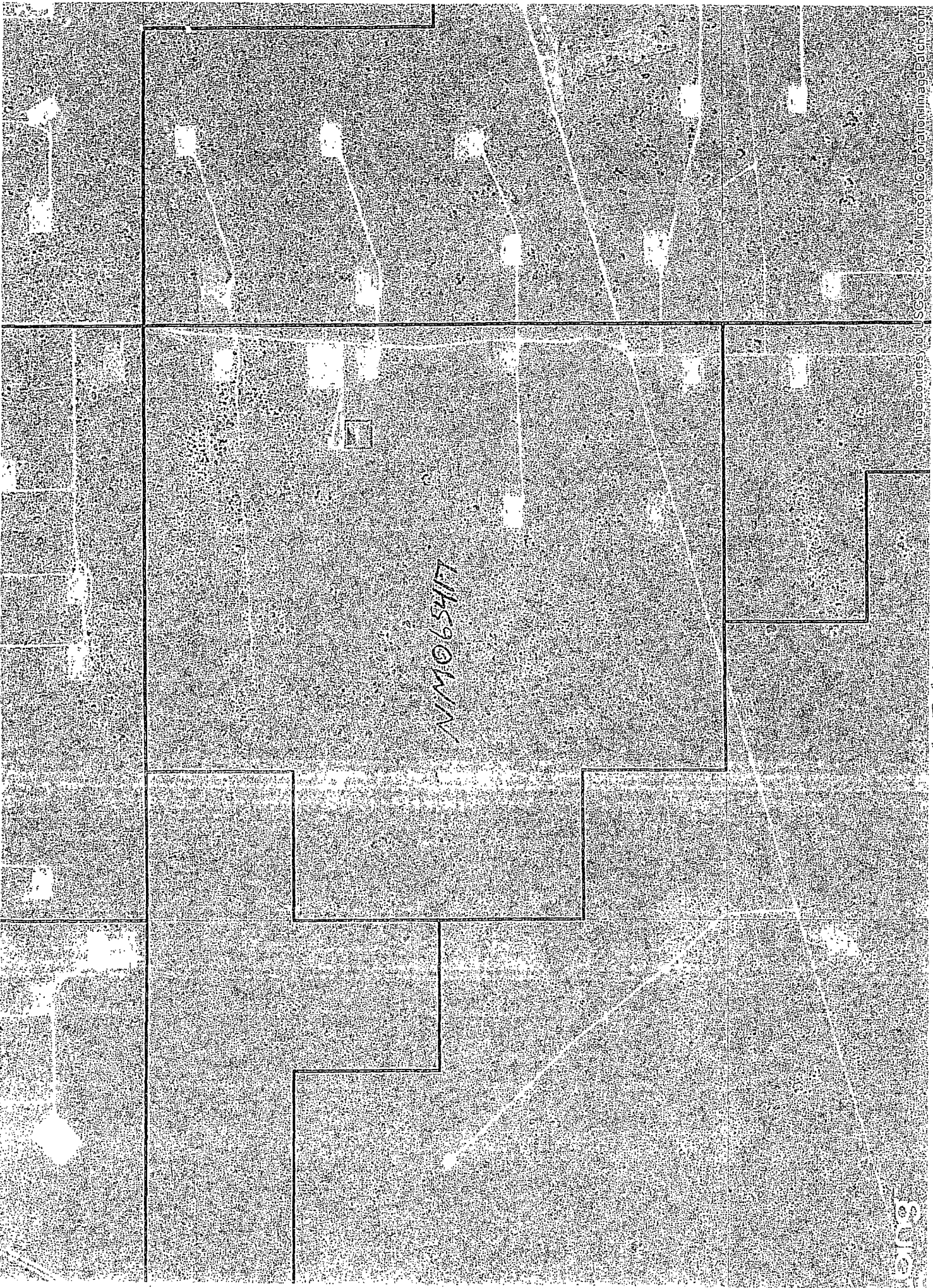
-Joe Palma Foreman
-January, 2014

Martha AIK Battery

330' FSL & 430' FEL * Sec11 – T22S R31E * Unit P
Eddy County, NM
API- 3001526549



This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan which is on file at 105 South 4th Street, Artesia, NM



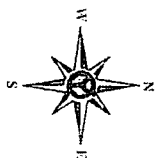
bing

Image courtesy of USGS © 2013 Microsoft Corporation Image Patch.com

LEASE MAP



185 NORTH KIMBERT 15757 & 1571
ARTESIA, NEW MEXICO 88210



LEGEND

GIS ROADS

● GAS WELL, PROPOSED

● OIL WELL, PROPOSED

● GAS WELL

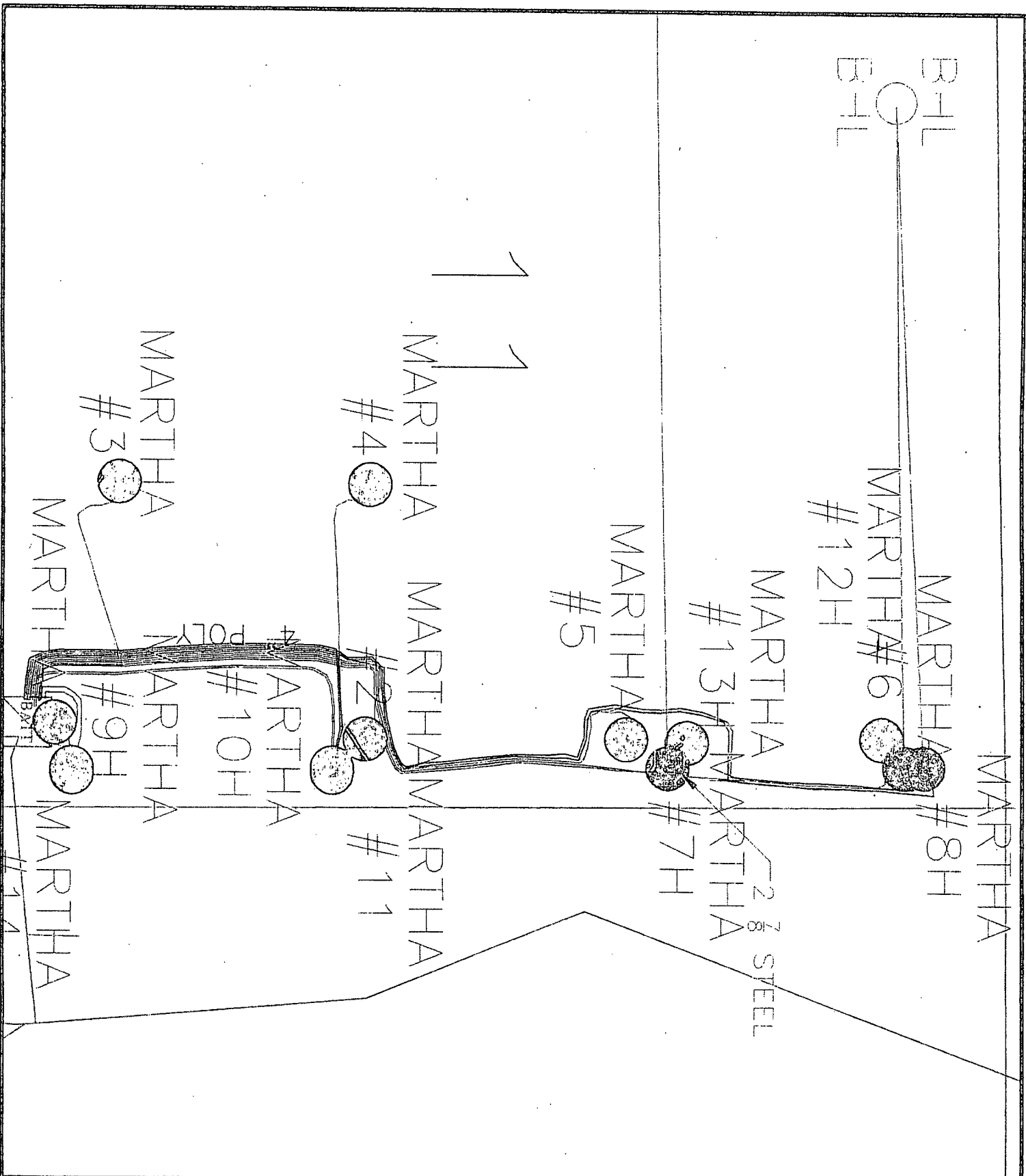
● OIL WELL

— FLOW LINE YATES

DRAWN BY: JAH
DATE DRAWN: 05-03-13
COUNTY:
STATE: NEW MEXICO
SHEET NUMBER: 1 OF 1
SCALE: 1" = 1/8 Mile

TITLE:

THIS MAP HAS BEEN CAREFULLY
COMPILED AND PRINTED BY YATES
PETROLEUM CORPORATION FROM
AVAILABLE INFORMATION. YATES
PETROLEUM CORPORATION DOES NOT
GUARANTEE THE ACCURACY OF THIS
MAP OR INFORMATION DERIVED
THEREON.
NOR DOES YATES PETROLEUM
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THEREON. RECIPIENT AGREES NOT TO
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FROM YATES PETROLEUM
CORPORATION OR ITS AFFILIATES.



MARTIN YATES, III

1912-1985

FRANK W. YATES

1936-1986

S.P. YATES

1914-2008



105 SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

JOHN A. YATES
CHAIRMAN OF THE BOARD

JOHN A. YATES JR.
PRESIDENT

JAMES S. BROWN
CHIEF OPERATING OFFICER

JOHN D. PERINI
CHIEF FINANCIAL OFFICER

JORGE S. MENDOZA
CHIEF ADMINISTRATIVE OFFICER

RE: Amend Surface Lease Commingle
Martha AIK Federal #7H & 8H
Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of an addition to CTB-664, which will be the Martha AIK Federal #7H & 8H. The battery is located at the Martha AIK Federal #1.

Ownership is diversified.

Oil Measurement

All of the wells with the exception of #1, 2, & 3, which utilize a single well test separator (common ownership), will be equipped with continuous meter separators for oil production prior to oil being commingled for sales at the Martha AIK Federal #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes and periodic tests. Metered volumes will be compared to total battery volumes daily and monthly for accuracy.

Gas Measurement

All of the wells with the exception of #1, 2, and 3 which utilize a single well test separator (common ownership) will be equipped with allocation meters, for gas, prior to commingling. The BLM point of measurement for this commingled production is at the Agave CDP meter # 4028 located on the Martha Battery.

NOTE- wells #1-3 each periodically produce separately through the test separator for allocation purposes.

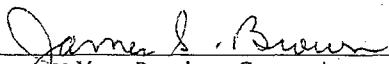
The purpose of the Surface/lease Commingle of production is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well.

If you should have any questions, please give me a call at (575) 748-4200 (direct line).

Sincerely,

Miriam Morales
Production Analyst

I hereby approve this application


Company: Yates Petroleum Corporation

KATHY H. PORTER
SECRETARY

DENNIS G. KINSEY
TREASURER

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RE: Amend Surface Lease Commingle
Martha AIK Federal #7H & 8H
Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of an addition to CTB-664, which will be the Martha AIK Federal #7H & 8H. The battery is located at the Martha AIK Federal #1.

Ownership is diversified.

Oil Measurement

All of the wells with the exception of #1, 2, & 3, which utilize a single well test separator (common ownership), will be equipped with continuous meter separators for oil production prior to oil being commingled for sales at the Martha AIK Federal #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes and periodic tests. Metered volumes will be compared to total battery volumes daily and monthly for accuracy.

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If you should have any questions, please give me a call at (575) 748-4200 (direct line).

Sincerely,

Miriam Morales
Production Analyst

I hereby approve this application


Company: MYCO Industries, Inc.

KATHY H. PORTER
SECRETARY

DENNIS G. KINSEY
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CHIEF ADMINISTRATIVE OFFICER

RE: Amend Surface Lease Commingle
Martha AIK Federal #7H & 8H
Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of an addition to CTB-664, which will be the Martha AIK Federal #7H & 8H. The battery is located at the Martha AIK Federal #1.

Ownership is diversified.

Oil Measurement

All of the wells with the exception of #1, 2, & 3, which utilize a single well test separator (common ownership), will be equipped with continuous meter separators for oil production prior to oil being commingled for sales at the Martha AIK Federal #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes and periodic tests. Metered volumes will be compared to total battery volumes daily and monthly for accuracy.

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The purpose of the Surface/lease Commingle of production is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well.

If you should have any questions, please give me a call at (575) 748-4200 (direct line).

Sincerely,

Miriam Morales
Production Analyst

I hereby approve this application

Company: ABO Petroleum Corporation

KATHY H. PORTER
SECRETARY

DENNIS G. KINSEY
TREASURER

MARTIN YATES, III
1912-1985

FRANK W. YATES
1936-1986

S.P. YATES
1914-2008



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (575) 748-1471

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CHIEF FINANCIAL OFFICER

JORGE S. MENDOZA
CHIEF ADMINISTRATIVE OFFICER

July 8, 2014

RE: Amend Surface Lease Commingle
Martha AIK Federal #7 & 8
Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is requesting approval from the Bureau of Land Management and the Oil Conservation Division to amend CTB-664 by adding the Martha AIK Federal #7H & Martha AIK Federal #8H.

The commingle production will be measured and sold at Martha battery located at the Martha AIK Federal #1.
The ownership is diversified by percentage.

Oil Measurement

All of the wells with the exception of #1, 2, & 3, which utilize a single well test separator (common ownership), will be equipped with continuous meter separators for oil production prior to oil being commingled for sales at the Martha AIK Federal #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes and periodic tests. Metered volumes will be compared to total battery volumes daily and monthly for accuracy.

Gas Measurement

All of the wells with the exception of #1, 2, and 3 which utilize a single well test separator (common ownership) will be equipped with allocation meters, for gas, prior to commingle. The BLM point of measurement for this commingled production is at the Agave CDP meter # 4028 located on the Martha Battery.

NOTE- wells #1-3 each periodically produce separately through the test separator for allocation purposes.

The purpose of the Surface/lease Commingle of production is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well. This will greatly increase costs and shorten the economic life of each well.

Any objection must be filed in writing with the Oil Conservation Division in Santa Fe within 20 days from the date the division receives the application. Application will be sent in conjunction with notification to owners.

If you should have any questions, please give me a call at (575) 748-4200 (direct line).

Sincerely,

Miriam Morales
Production Analyst

KATHY H. PORTER
SECRETARY

DENNIS G. KINSEY
TREASURER

LIST OF OWNERS WITH CERTIFIED LETTER NUMBERS

OCD
1220 S SAINT FRANCIS DR
SANTA FE, NEW MEXICO

7013 2250 0000 5201 2082

OXY Y-1 COMPANY
P.O. BOX 841803
DALLAS, TX 75284-1803

7013 2250 0000 5201 2099

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☒ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Miriam Morales
 Print or Type Name

Signature

Production Analyst
 Title

Date

mmorales@yatespetroleum.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Yates Petroleum Corporation

OPERATOR ADDRESS: 105 South Fourth St. Artesia, NM 88210

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. CTB-664

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code. Livingston Ridge; Delaware 39360

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Miriam Morales

TITLE: Production Analyst

DATE: 7/8/14

TYPE OR PRINT NAME Miriam Morales

TELEPHONE NO.: (575) 748-1471

E-MAIL ADDRESS: mmorales@yatespetroleum.com