

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

NM OIL CONSERVATION
 ARTESIA DISTRICT

MAY 26 2015
 RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Craig State

6. Well Number:
 4H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 COG Operating LLC

9. OGRID
 229137

10. Address of Operator
 2208 W. Main Street
 Artesia, NM 88210

11. Pool name or Wildcat
 Wildcat G-03 S252636M; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	36	25S	26E		190	North	1870	East	Eddy
BH:	O	36	25S	26E		352	South	1976	East	Eddy

13. Date Spudded 12/8/14 14. Date T.D. Reached 12/23/14 15. Date Rig Released 12/25/14 16. Date Completed (Ready to Produce) 4/10/15 17. Elevations (DF and RKB, RT, GR, etc.) 3258' GR

18. Total Measured Depth of Well 11800' 19. Plug Back Measured Depth 11745' 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name
 7621-11705' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	318'	17 1/2"	400 sx	0
9 5/8"	40#	1965'	12 1/4"	750 sx	0
5 1/2"	17#	11796'	7 7/8"	2200 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7596'	6763'

26. Perforation record (interval, size, and number)
 7621-11640' (504)
 11695-11705' (60)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 7621-11640' Acdz w/86370 gal 7 1/2%; Frac w/6331601# sand & 5157768 gal fluid

28. PRODUCTION

Date First Production 4/13/15 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 5/15/15	Hours Tested 24	Choke Size 51/64"	Prod'n For Test Period	Oil - Bbl 610	Gas - MCF 1200	Water - Bbl 2219	Gas - Oil Ratio
Flow Tubing Press. 600#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 610	Gas - MCF 1200	Water - Bbl 2219	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flaring

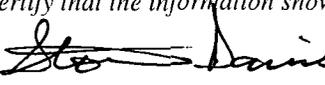
30. Test Witnessed By Tyler Deans

31. List Attachments Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name: Stormi Davis Title Regulatory Analyst Date: 5/18/15

E-mail Address: sdavis@concho.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn "A" _____
T. Salt _____ 326'	T. Strawn _____	T. Kirtland _____	T. Penn. "B" _____
B. Salt _____ 1754'	T. Atoka _____	T. Fruitland _____	T. Penn. "C" _____
T. Yates _____	T. Miss _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. 7 Rivers _____	T. Devonian _____	T. Cliff House _____	T. Leadville _____
T. Queen _____	T. Silurian _____	T. Menefee _____	T. Madison _____
T. Grayburg _____	T. Montoya _____	T. Point Lookout _____	T. Elbert _____
T. San Andres _____	T. Simpson _____	T. Mancos _____	T. McCracken _____
T. Glorieta _____	T. McKee _____	T. Gallup _____	T. Ignacio Otzte _____
T. Paddock _____	T. Rustler _____ 167'	Base Greenhorn _____	T. Granite _____
T. Blinebry _____	T. Lamar _____ 1958'	T. Dakota _____	
T. Tubb _____	T. Bell Canyon _____ 2004'	T. Morrison _____	
T. Drinkard _____	T. Cherry Canyon _____ 2828'	T. Todilto _____	
T. Abo _____	T. Brushy Canyon _____ 3926'	T. Entrada _____	
T. Wolfcamp _____	T. Bone Spring Lm _____ 5528'	T. Wingate _____	
T. Penn _____	T. 1st Bone Spring _____ 6469'	T. Chinle _____	
T. Cisco (Bough C) _____	T. 2nd Bone Spring _____ 7334'	T. Permian _____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

