

MAR 16 2015

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Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTDEC 01 2014
Operator CopyFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG PRODUCTION

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other		7. Unit or CA Agreement Name and No. NMNM71016X	
2. Name of Operator BOPCO LP		3. Address P O BOX 2760 MIDLAND, TX 79702	
Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com		3a. Phone No. (include area code) Ph: 432-683-2277	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 32 T25S R30E Mer NMP At surface SESE 395FSL 440FEL Sec 32 T25S R30E Mer NMP At top prod interval reported below SENE 948FSL 463FEL Sec 29 T25S R30E Mer NMP At total depth SENE 2778FSL 491FEL		8. Lease Name and Well No. POKER LAKE UNIT CVX JV RR 009H	
10. Field and Pool, or Exploratory CORRAL CANYON, BONE SPR,S		11. Sec., T., R., M., or Block and Survey or Area Sec 32 T25S R30E Mer NMP	
12. County or Parish EDDY		13. State NM	
14. Date Spudded 04/13/2014		15. Date T.D. Reached 05/11/2014	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/30/2014		17. Elevations (DF, KB, RT, GL)* 3172 GL	
18. Total Depth: MD 17306 TVD 10069		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL/GR, RCBL/GR	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0		1069		995	282	0	
11.000	8.625 J55	32.0		3650		1330	425	0	
7.875	5.500 HCP110	17.0		17295	4970	1485	983	3260	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9360	9360						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRING	8615	17306	10143 TO 17306	0.410	480	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10143 TO 17254	FRAC DOWN CSG USING TOTAL 230079 BBLS FLUID, 5485339# PROPANT, CROSS 20 STAGES

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/04/2014	09/07/2014	24	→	426.0	1110.0	528.0	44.0		FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
31/64	540	0.0	→	426	1110	528	2606	PCW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #261926 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

RECLAIMATION OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

DUE 3/2/15.

28b. Production - Interval C.

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flow. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flow. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	3747	4679	SANDSTONE, SILTSTONE, SHALES	RUSTLER	977
CHERRY CANYON	4679	5686	SANDSTONE, SILTSTONE, SHALES	SALADO/T. SALT	1269
BRUSHY CANYON	5686	7472	SANDSTONE, SILTSTONE, SHALES	B. SALT	3525
BONE SPRING	7472	7724	LIMESTONE, SHALES, SANDSTONE	DELAWARE MTN GROUP	3679
U/L AVALON SHALE	7724	8406	LIMESTONE, SILTSTONE, SHALES	BONE SPRING	7472
1ST BONE SPR SAND	8406	8615	SANDSTONE, LIMESTONE	U. AVALON SHALE	7724
1ST BONE SPR SHALE	8615	8837	SHALE, SILTSTONE, LIMESTONE	1ST BONE SPR SAND	8406
2ND BONE SPR CARBONATE	8837		LIMESTONE	2ND BONE SPR	8837

32. Additional remarks (include plugging procedure):

****CONFIDENTIAL COMPLETION****

No open hole logs run.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #261926 Verified by the BLM Well Information System.

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH HAM on 11/24/2014 ()

Name (please print) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/08/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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