

MAR 16 2015

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator Copy

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FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

JAN 15 2015

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMLC068905

6. Allottee or Tribe Name

7. Unit or CA Agreement Name and No. NMNM71016X

8. Lease Name and Well No. POKER LAKE UNIT CVX JV BS 026H

9. API Well No. 30-015-42375

10. Field and Pool, or Exploratory WC G06 S243026M; BONÉ SPR

11. Sec., T., R., M., or Block and Survey or Area Sec 23 T24S R30E Mer NMP

12. County or Parish EDDY

13. State NM

14. Date Spudded 06/10/2014

15. Date T.D. Reached 07/26/2014

16. Date Completed 09/15/2014

17. Elevations (DF, KB, RT, GL)* 3433 GL

18. Total Depth: MD 16800 TVD 9837

19. Plug Back T.D.: MD TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 J55 | 48.0 | | 835 | | 700 | 196 | 0 | |
| 12.250 | 9.625 J55 | 40.0 | | 4081 | | 1200 | 387 | 0 | |
| 8.750 | 7.000 HCP110 | 26.0 | | 9984 | 4998 | 1500 | 732 | 4064 | |
| 6.125 | 4.500 HCP110 | 11.6 | 9908 | 16800 | | 700 | 154 | 9908 | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 9250 | 9250 | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------------|------|--------|---------------------|-------|-----------|--------------|
| A) 2ND BONE SPRING | 9600 | 16800 | 10470 TO 16982 | 0.410 | 132 | OPEN |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 10470 TO 16800 | FRAC DOWN CSG USING TOTAL 49298 BBLs FLUID, 2867292# SAND ACROSS 11 STAGES |

ACCEPTED FOR RECORD

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 09/20/2014 | 09/27/2014 | 24 | → | 391.0 | 38.0 | 629.0 | | | Flows from well |
| Choke Size | Tbg. Press. Pwng. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 30/64 | SI | 360 | → | 391 | 38 | 629 | 97 | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Pwng. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

[Handwritten signature]

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #272082 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Thg. Press. Flwg. SI | Cvg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Thg. Press. Flwg. SI | Cvg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|---------------|------|--------|------------------------------|---------------------|-------------|
| | | | | | Meas. Depth |
| BELL CANYON | 4102 | 5008 | SANDSTONE | RUSTLER | 488 |
| CHERRY CANYON | 5008 | 6313 | SANDSTONE | SALADO/T. SALT | 862 |
| BRUSHY CANYON | 6313 | 7964 | SANDSTONE | B. SALT | 3860 |
| BONE SPRING | 7964 | | SANDSTONE, LIMESTONE | BELL CANYON | 4102 |
| | | | | CHERRY CANYON | 5008 |
| | | | | BRUSHY CANYON | 6313 |
| | | | | U AVALON SHALE | 8170 |
| | | | | 2ND BONE SPRING SND | 9600 |

32. Additional remarks (include plugging procedure):

****CONFIDENTIAL COMPLETION****

Well drilled on same pad as #028H. No logs run.

Cmt did not circulate from DV to surf. TOC 7520 per CBL. Cmt did not circ from DV to surf. TOC by CBL.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #272082 Verified by the BLM Well Information System.
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 01/02/2015 ()

Name (please print) TRACIE J CHERRY Title REGULATORY ANALYST

Signature (Electronic Submission) Date 10/20/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.