

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.
NMNM06245

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
MISTY 35 FEDERAL COM 4H2. Name of Operator
OXY USA WTP LPContact: JENNIFER A DUARTE
E-Mail: jennifer_duarte@oxy.com9. API Well No.
30-015-41413-00-S1

3a. Address

HOUSTON, TX 77210

3b. Phone No. (include area code)
Ph: 713-513-664010. Field and Pool, or Exploratory
LEO
UNKNOWN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T18S R30E SESE 1223FSL 386FEL
32.699902 N Lat, 103.934820 W Lon11. County or Parish, and State
EDDY COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Facility Changes
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OXY USA WTP LP respectfully request permission to install a flare at the Misty Ivore CTB that is located on the Misty 35 Federal Com #4H well pad, due to the large volume of gas we are producing to the facility. Currently the Misty 35 Federal Com #4H and the Ivore 35 Federal Com #3H is producing close to 4 MMCFPD. The permanent emergency flare would be installed to prevent venting when Enterprise has compressor issues or plant shut downs. Enterprise has allotted OXY USA WTP LP 4 MMCFPD capacity, therefore any compressor issues could result in shut down of the facility to prevent venting.

Please see the attached diagrams for your review and additional information. Should you need anything else, please feel free to contact me at any time.

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 21 2015

LD 9/23/15
Copied for record
NMOCD

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #308593 verified by the BLM Well Information System

For OXY USA WTP LP, sent to the Carlsbad

Committed to AFMSS for processing by LINDA DENNISTON on 08/25/2015 (15LD0609SE)

Name (Printed/Typed) JENNIFER A DUARTE

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 07/09/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DUNCAN WHITLOCK

Title TECHNICAL LPET

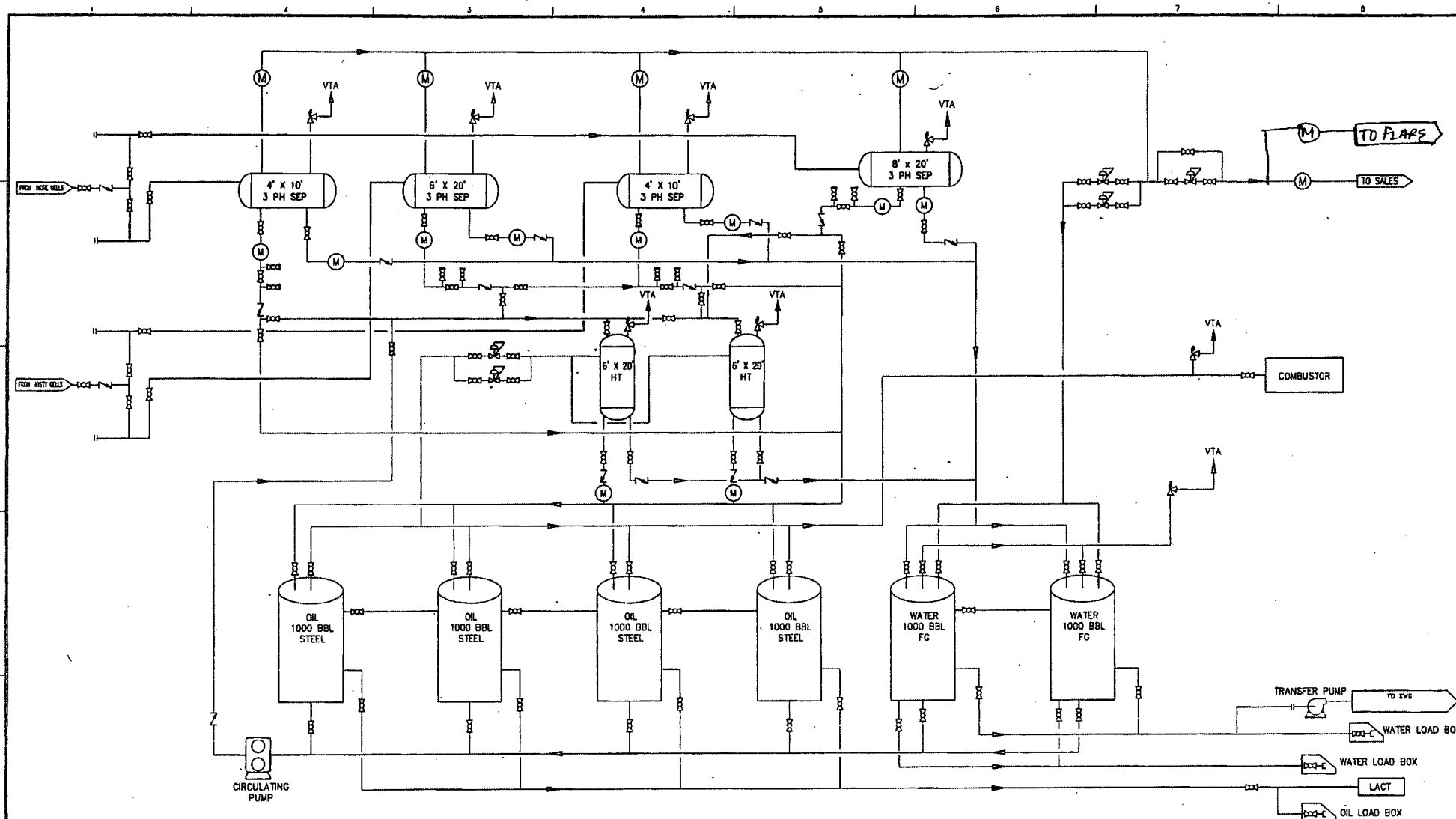
Date 09/14/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



NOTE:

REFERENCE DRAWINGS

NO.	TITLE
1	
2	
3	
4	
5	
6	
7	
8	

NO.	DATE	DESCRIPTION	BY	CHK	APP.
1					
2					
3					
4					
5					
6					
7					
8					

ENGINEERING RECORD		
BY	CHK	DATE
DES: LRG	AA	06/04/15
CHK:		
APP:		
AFE No.		
CHK ENGR:		
PROJ ENGR:		
SCALE:		

Oxy USA Inc
 PERMIAN RESOURCES
 NORTH NEW MEXICO
 PROCESS FLOW DIAGRAM
 MISTY IVORE CTB UPGRADE

PLAT SCALE: NONE
 SHEET 1 of 1
 CWD NO.: NNM-MISTY-001-100
 REV B

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Oxy USA WTP LP
Misty 35 Federal Com 4H.
NM06245**

September 14, 2015

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties and volumes need to be reported on OGOR "B" reports as disposition code "08".**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.