Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

1 1 11

FORM APPROVED Budget Bureau No. 1004-0135

			Expires March 31, 1993
SUNDRY NOTICES	5. Lease Designation and Serial No.		
	1,11,10000		
Do not use this form for proposals to drill or	NM-96222		
Use "APPLICATION FO	6. If Indian, Allottee or Tribe Name		
SUBMIT I	IN TRIPLICATE		N/A
			7. If Unit or CA, Agreement Designation
1. Type of Well			
□ Oil □ □ Gas □ Other			N/A
Weil			8. Well Name and No.
2. Name of Operator		RECEIVE	o. Went traine and tro.
Devon Energy Production Company L.P	•	UEOF147-	Ore Ida 14 Fed 5
			9. API Well No.
3. Address and Telephone No.		OCT 3 1 2005	9. API Well No.
20 N. Broadway, Suite 1500, Oklahoma C	itv. OK 73102		30-015-29243
	,	ODD:AHTESIA	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage. Sec., T., R., M., or Survey D	Description)		10. Field and Foot, or Exploratory Fried
	1 /		E Pierce Crossing Bone Spring2
935' FNL & 1705' FEL			11. County or Parish, State
Sec 14 T24S, R29E			
			EDDY NM
CHECK APPROPRIATE BOX(s)) TO INDICATE NATI	URE OF NOTICE. RE	PORT. OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTIO	N
	اسا		Па ст
☐ Notice of Intent	Abandonment		Change of Plans
	Recompletion	ı	New Construction
Subsequent Report	Plugging Bac	k	Non-Routine Fracturing
2 Subsequent report	_		Water Shut-Off
_	Casing Repair		
Final Abandonment Notice	Altering Casin	ng	Conversion to Injection
	Other Test ar	nd Chart for Approved TA	Dispose Water
	_		(Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state all			Completion or Recompletion Report and Log form.)
test on October 5, 2005.			
14. I hereby certify that the foregoing is true and correct Signed Approved by Conditions of approval, if any:	Jennife Title <u>Field T</u> Title	er Van Curen Sechnician	Date 10-20-05
Title 18 U.S.C. Section 1001, makes it a crime for any person know	ringly and willfully to make to any d	epartment or agency of the United Sta	tes any false, fictitious or fraudulent statements or representati

OPERATURE CLEX

Form 3160-5

Signed

Approved by

Conditions of approval, if any:

eral or State Of

UNITED STATES

FORM APROVED OMB NO. 1004-0135

DEPARTMENT OF THE INTERIOR (August 1999) **BUREAU OF LAND MANAGEMENT** EXPIRES: NOVEMBER 30, 2000 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an NM 96222 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. RECEIVED 1a. Type of Well Oil Well Gas Well Other 8 Well Name and No. 2. Name of Operator Ore Ida 14 Fed 5 Devon Energy Production Co., LP 9. API Well No. 3. Address and Telephone No. 30-015-29243 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-7802 10. Field and Pool, or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements)* E Pierce Crossing Bone Springs Lot B Sec 14 T-24S-R29E 12. County or Parish 13. State 935' FNL & 1705' FEL NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Fracture Treat Alter Casing Reclamation Well Integrity Subsequent Report Casing Repair **New Construction** Recomplete Other Plug and Abandon Temporarily Abandon Change Plans Final Abandonment Notice Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 10/04/05 - 10/05/05: TOOH w/tbg & anchor. Made gauge ring to 6800'. TIH w/CIBP. Set CIBP @ 6620'. Dmpd 35' cmt on CIBP. New PBTD @ 6585'. TIH w/tbg. Circ hole w/pac fluid. Press up on CIBP to 500#. TOOH LD tbg. Ld csg, run MIT tst for 30 min at 520#. Held ok, rd unit cleaned location. T & A. APPROVED FOR 12 MONTH PERIOD ENDING 10 14. Thereby certify tha e foregoing is frue and correct

Title 18 U.S.C	C. Section 1001, make	s it a crime for any persor	knowingly and willfully to	make any department o	r agency of the United Stat	tes any false, fictitious	or fraudulent statements or	representations to any ma	tter within
its jurisdiction	l.					•		•	

Stephanie A. Ysasaga Senior Engineering Technician

PETROLEUM ENGINEER

Date

10/5/2005

OCT 11 2005



DEVON

Page 1 of 1

Well Chronology

Legal Well Name: ORE IDA 14 FED A5 Common Well Name: ORE IDA 14 FED A5

State: NM

County: EDDY

Field Name:

CEDAR CANYON

Tight Group: UNRESTRICTED

Spud Date: 8/6/2001

Property #: 120133-005 WI%: DHC: \$21,751 CC:

AFE #: NA AFE DRLG COST: \$0 A	FE COMP COST: \$0 AFE TO	TAL COST:	\$0
OPEN ZONES UP TO 10/20/05 TOP (ft) BOT (ft) DENSIT	Y (ft) STRINGS UP TO 10/20/05	O.D. (in.)	DEPTH (ft)
	CIBP #1	5.500	2.00
	ROD STRING	1.000	8,002.00
	TUBING ASSEMBLY #1	2.875	8,007.60

 Event:
 ABANDONMENT
 Start:
 10/2/2005
 End:

 Contr:
 //
 Rig Rls:
 TMD(ft):
 PBTMD(ft):

 Object:
 Prod Sup:
 DHC(\$):
 \$21,751
 CC(\$):
 \$0

Date: 10/6/2005 Report #: 4 Daily Cost: \$3,700 Cum. Cost: \$21,751 TMD(ft):

Other Reports for this day: None

Activities

LOADED CAS. RAN MIT TEST FOR 30 MIN AT 520#. HELD OK. RD UNIT CLEANED LOC. T & A.

Date: 10/5/2005 Report #: 43 Daily Cost: \$10,351 Cum. Cost: \$18,051 TMD(ft):

Other Reports for this day: WELLBORE EQUIP.

Activities

HELD 5 MIN SAFTEY MEETING. DISCUSSED SETTING CIBP. RU BAKER ATLAS. MADE GAUGE RING RUN TO 6800'. TIH W/CIBP. SET CIBP AT 6620'. DUMPED 35' CEMENT ON CIBP. NEW PBTD 6585'. RD BAKER ATLAS. TIH W/TUB. CIR HOLE W/PAC FLUID. PRESS UP ON CIBP TO 500#. TOOH LAYING DOWN TUB. SI SDON.

Date: 10/4/2005 Report #: 2 Daily Cost: \$5,700 Cum. Cost: \$7,700 TMD(ft):

Other Reports for this day: None

Activities

HELD 5 MIN SAFTEY MEETING. DISCUSSED RIGGING UP. HUNTED ANCHORS 4 HRS. RIGGED UNIT UP. NU BOP. TOOH W/TUB & ANCHOR. SI SDON.

Date: 10/2/2005 Report #: 1 Daily Cost: \$2,000 Cum. Cost: \$2,000 TMD(ft):

Other Reports for this day: None

Activities

DEEP SD ON LOC DUE FROM RAIN WASHING SD ON LOC. BANTTA BACK HOLE CLEANING SD OFF LOC.

