

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☒ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address <b>MURCHISON OIL &amp; GAS, INC.</b> <b>1100 MIRA VISTA BLVD.</b> <b>PLANO, TX. 75093-4698</b>		<sup>2</sup> OGRID Number <b>015363</b>
		<sup>3</sup> Reason for Filing Code/ Effective Date <b>NW</b>
<sup>4</sup> API Number <b>30 - 015-33906</b>	<sup>5</sup> Pool Name <b>WHITE CITY; PENN (GAS)</b>	<sup>6</sup> Pool Code <b>87280</b>
<sup>7</sup> Property Code <b>8130</b>	<sup>8</sup> Property Name <b>MOORE FED COM</b>	<sup>9</sup> Well Number <b>4</b>

## II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/SouthLine	Feet from the	East/West line	County
H	35	24S	26E		2580	NORTH	660	EAST	EDDY

### <sup>11</sup> Bottom Hole Location

UL or lotno.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> ProducingMethodCode F		<sup>14</sup> GasConnectionDate 10/15/2005		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

### III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
139633	DUKE ENERGY 370 17 <sup>th</sup> STREET, STE 900  DENVER, CO. 80202		G	H SEC 35 T24S R26E
15694	NAVAJO CRUDE OIL P.O. DRAWER 159  ARTESIA, NM. 88240		O	H SEC 35 T24S R26E
				RECEIVED
				NOV 03 2005
				OCU-ARTESIA


#### IV. Produced Water

23 POD	24 POD ULSTR Location and Description
	H SEC 35 T24S R26E

## V. Well Completion Data

<sup>25</sup> Spud Date 5/4/2005	<sup>26</sup> Ready Date 9/15/2005	<sup>27</sup> TD 11650	<sup>28</sup> PBDT 11450	<sup>29</sup> Perforations 11406 - 11106	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
17-1/2	13-3/8	365'	600 SXS		
12-1/4	9-5/8	1992'	665 SXS		
8-3/4	7-5/8	8805'	915 SXS		
6-1/2	5-1/2	8472 TO 11650'	360 SXS		

## VI. Well Test Data

<sup>35</sup> Date New Oil 9/15/2005	<sup>36</sup> Gas Delivery Date 10/15/2005	<sup>37</sup> Test Date 9/15/2005	<sup>38</sup> Test Length 6 HRS	<sup>39</sup> Tbg. Pressure 550	<sup>40</sup> Csg. Pressure 0
<sup>41</sup> Choke Size 32/64	<sup>42</sup> Oil 0	<sup>43</sup> Water 0	<sup>44</sup> Gas 574	<sup>45</sup> AOF	<sup>46</sup> Test Method FLOWING
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Michael S. Daugherty</i>			OIL CONSERVATION DIVISION  Approved by: <i>Jim W. Gann</i> <i>District II Supervisor</i>		
Printed name: MICHAEL S. DAUGHERTY			Title:		
Title: VICE PRESIDENT OPERATIONS			Approval Date: NOV 03 2005		
E-mail Address: mdaugherty@jdmii.com					
Date: 10/26/2005		Phone: (972) 931-0700			