

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS CO.

3a. Address

P.O. BOX 2197 WL3 6108 HOUSTON TX 77252

3b. Phone No. (include area code)

(832)486-2326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2340' FSL & 1330' FEL

UL: J, Sec: 35, T: 21S, R: 30E

RECEIVED

NOV 01 2005

OIL-ARTESIA

5. Lease Serial No.

NMNM 70333

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

PEAKVIEW FEDERAL 3

9. API Well No.

30-015-34196

10. Field and Pool, or Exploratory Area

CABIN LAKE DELAWARE

11. County or Parish, State

EDDY COUNTY

NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Location move</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Due to the unavailability of a 13-5/8" 5M BOP stack, we were force to modify the intermediate casing and cementing wellplan to accommodate a smaller, 11" 5M BOP stack. Attached is our new cement calculations.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Date

10/20/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SPOBODA

Title
PETROLEUM ENGINEERDate
OCT 27 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RFO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Peakview #3
Schlumberger Cement Calculations
Intermediate Casing

Lead Cement	
Cement Recipe	35.65 Poz Class C Cement
	CemNET in first 100 bbls
	+ 5% Salt (bwow)
	+ 6% Bentonite Gel
	+ 0.2% Anti-foam
	+0.25 lb/sx Celloflake
Cement Volume	806 sx
Cement Yield	2.15 cuft/sx
Slurry Volume	1322.4 cuft
	235.5 bbls
Cement Density	12.4 ppg
Water Required	10.54 gal/sx

Tail Cement	
Cement Recipe	Class C Standard Cement
	+ 0.2% Anti-foam
	+0.25 lb/sx Celloflake
Cement Volume	203 sx
Cement Yield	1.33 cuft/sx
Slurry Volume	270.4 cuft
	48.2 bbls
Cement Density	14.8 ppg
Water Required	8.87 gal/sx