Form 3160-5 (August 1999)

N.M. Oil Cons. DIV-Dist. 2

A MI Grand Avenue UNITED STATES

FORM APROVED

DEPARTMENT OF THE INTERIOR 301 VV. Citation	1 MACHON	OMB NO. 1004-0135
DEPARTMENT OF THE INTERIOR 1301 VV. Citalic Bureau of Land Management	99210_	EXPIRES: NOVEMBER 30, 2000
BUREAU OF LAND MANAGEMENT'S SUNDRY NOTICES AND REPORTS ON WELL 19512, NM	OUL 145.7	Lease Serial No.
Do not use this form for proposals to drill or to re-enter an		NM-NM84-B

SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. 9 Well Name and No. 1 No. No. 1 No. No	abandoned well. Use Form 3160-3 (APD) for such proposals	6. If Indian, Allottee or Tribe Name			
Ta. Type of Well Oil Well Gas Well Other					
1a. Type of Well Onliwel Osa Well Other 2. Name of Operator Devon Energy Production Co., LP 3. Address and Telephone No. 20 North Broadway, Sto 1500, Oklahoma City, OK 73102 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Lot 13 sec 20 7-219-828E 1320 FSL 8 2323 FWL CHECK APPROPRIATE BDX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Active Telephone No. CHECK APPROPRIATE BDX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION Active Telephone No. Active Deepen Production (Start/Resure) Water Shut-Off Subsequent Report Casing Repair New Construction Recomplete Subsequent Report Casing Repair New Construction Recomplete 30. Describe Proposed of Completed Ceremions (Clearly state laboration sterement along) and partnered date, and starting any proposed write and approximate duration benefit. If the proposed despend describantly or extended short starting starting and starting any proposed work and approximate duration benefit and the date of the proposed despend describantly or extended short starting from hole, released long string from packer, PCOH LD long string, MIT wellbore with state. Set CIBP's at 10,400' (TOC @ 10,365); 9.880' (TOC @ 9,825); and 9,520' with 35' cement on top of each plug. New PBTD @ 9.485'. R/D W/L - RU kill trk pmp 210 bbls of 2% KCL & 1st annulus to 1000# - ok. Name September 10 of the proposed production of the proposed process in the proposed production of the proposed of the performent that have been completed. A reaseage The Senior Engragating Technician Date 10/5/2005	SODIAL IN THE EIGHT	7. Unit or CA Agreement Name and No.			
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Devon Energy Production Co., LP 3. Address and Telephone No. 20 North Broadway, \$1s 1500, Oklahoma City, OK 73102 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Lot 10 Sec 20 1-21S-R28E 1320' FSL 8. 2323' FSL CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OS CALIFORNIA (Compared to Compared Compar		8 Well Name and No.			
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TYPE OF ACTION Notice of Intent	1320' FSL & 2323' FWL	Eddy NM			
Notice of Intent	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA			
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Subsequent Report Casing Repair New Construction Recomplete Other Final Abandonment Notice Casing Repair New Construction Temporarily Abandon Gange Plans Plug Back Water Disposal	Notice of Intent Acidize Deepen Productio	n (Start/Resume)			
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Third Abdrition Herit Notice Convert to Injection Plug Back Water Disposal Water Disposal Tompton Plug Back Proposed or Complete horizontally, give subsurface location and measured and the vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide horizontally, give subsurface location and measured and the vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide horizontally, give subsurface location and measured and the vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide horizontally, give subsurface location and measured and the vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide horizontally, and the operator has the being completed or the vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide horizontally and the operator has the subsurface location of the worker of the operator has the subsurface location of the worker of the operator has the subsurface location of the operator has the subsurface location of the worker of the operator has the subsurface location of the worker of the operator has the subsurface location of the worker of the operator has the subsurface location of the worker of the operator has the subsurface location of the performed or provide depths of the operator has the subsurface location of the operator has the subsurface locat					
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interval, a Form 3160-d shall be filled once testing has been completed. Final Abandonment Notices shall be filled only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 09/23/05 - 10/03/05: MIRU pulling unit, pulled short string from hole, released long string from packer, POOH LD long string, MIT wellbore with state. Set CIBP's at 10,400' (TOC @ 10,365); 9,860' (TOC @ 9,825'); and 9,520' with 35' cement on top of each plug. New PBTD @ 9,485'. R/D W/L - RU kill trk pmp 210 bbls of 2% KCL & tst annulus to 1000# - ok. According from packer, POOH LD long string, MIT wellbore with state. Set CIBP's at 10,400' (TOC @ 10,365); 9,860' (TOC @ 9,825'); and 9,520' with 35' cement on top of each plug. New PBTD @ 9,485'. R/D W/L - RU kill trk pmp 210 bbls of 2% KCL & tst annulus to 1000# - ok. According from packer, POOH LD long string, MIT wellbore with state. Set CIBP's at 10,400' (TOC @ 10,365); 9,860' (TOC @ 9,825'); and 9,520' with 35' cement on top of each plug. New PBTD @ 9,485'. R/D W/L - RU kill trk pmp 210 bbls of 2% KCL & tst annulus to 1000# - ok. According from packer, POOH LD long string, MIT wellbore with state. Set CIBP's at 10,400' (TOC @ 10,365); 9,860' (TOC @ 10	deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. A	ttach the Bond under which the work will be performed or provide			
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(This space for Pederal or State Office use)	Signed Name Stephanie A. Ysasaga Title Senior Engineering Technician	Date 10/5/2005			
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Approved by Title Date	Approved by Title	Date			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.