Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	, Minerals and Natural Resources	May 27, 2004 WELL API NO.
District II	ONSERVATION DIVISION	30-005-63767
District III 1	220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		VO-6139
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Mortar State Unit
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well	Other RECEIVED	8. Well Number
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation	NOV 0 7 2005	025575
3. Address of Operator 105 S. 4 <sup>th</sup> Street, Artesia, NM 88210	ocu-aat <b>e</b> aa	10. Pool name or Wildcat Wildcat Precambrian
4. Well Location		
Unit Letter F: 1980 feet from the North line and 1980 feet from the West line		
Section 25 Township 8S Range 27E NMPM Chaves County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3959'GR		
Pit or Below-grade Tank Application  or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
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NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON CHANGE F	!	<del>-</del>
PULL OR ALTER CASING   MULTIPLE		<del></del>
OTHER:	OTHER: Surface	and intermediate casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
10/27/05 Demand drilling at 9.20 AM Set 11 2/4" 42# H 40 arrive at 2502 Comment 1 with 250 at 902 C C/2 ( 114 22 at		
10/27/05 – Resumed drilling at 8:30 AM. Set 11-3/4" 42# H-40 casing at 350'. Cemented with 350 sx "C" + 2% CaCl2 (yld 1.32, wt 14.8). Cement circulated to surface. Tested casing to 600 psi beginning pressure, ending pressure 580 psi for 30 min. WOC 24 hrs 30		
min. Reduced hole to 11" and resumed drilling.		
10/31/05 - Set 8-5/8" 24# J-55 casing at 1500'. Cemented with 500 sx 35/65 (P/C) + 6% D20 + 3% S1 + .2% D46 + 5 PPS D24 + .25 PPS D29. Tailed in with 200 sx Class "C" + 2% S1. Cement circulated to surface. Tested casing to 1000 psi for 30 min. WOC 18 hrs.		
Reduced hole to 7-7/8" and resumed drilling.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE TITLE Regulatory Compliance Supervisor DATE November 2, 2005		
Type or print name Tina Huerta	E-mail address: <u>tinah@ypcnm.co</u>	om Telephone No. <u>505-748-1471</u>
For State Use Only APPROVED BY:  FOR RECORD	SONLY	NOV 0 8 2005
APPROVED BY:  Conditions of Approval (if any):	TITLE	DATE