

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-03603
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-7717
7. Lease Name or Unit Agreement Name: LEONARD "A" STATE
8. Well No. 1
9. Pool name or Wildcat EAST Turkey TRACK
10. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
JIM FIRCE

3. Address of Operator
200 W 1st St. Suite 859, Roswell N.M 88203

4. Well Location
 Unit Letter **B** : **330** feet from the **North** line and **1650** feet from the **EAST** line
 Section **12** Township **19 S** Range **R 29 E** NMPM **Eddy County N.M**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CIBP AT 2121
2121'-2020' - 10 sk plug thru Tubing - 700H
 Perf **430-431** 4 shots
 Perf **436-437** 4 slots
 Set Cement Retainer **1170'** - Squeeze 100 sk - sting out 700H
 Set Cement Retainer **300'** Squeeze **100** sk thru 436 perfs, sting out
 Set Cement Plug 21 SACS **300'** to surface - WOC 24 HRS - **715**
 Place 60' of cmt outside of **4 1/2" csg 0'-60'**

Salt gel mud consisting of 10%
 Brine W/25# of gel per bbl
 must be placed between each plug

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Jim Collier* TITLE Agent DATE 6/23/03
 Type or print name Jim Collier Telephone No. _____
 (This space for State use)

APPROVED BY *[Signature]* TITLE Field Rep II DATE 6-24-03
 Conditions of approval, if any:

Operator Jim Pierce
 Well LEONARD STATE "A" #1
 Unit B Section 12 Township 19-S Range 29-E
 API # 30-015-03603

TOPS

T. Salt	400
B. Salt	1220
Yates	1450
Gladiata	
Delaware	
Bone Sp.	
Abo	
Wolfcamp	
Morrow	
Devonian	
Fusselman	
Other	

Mike Bratker

622
8800
Twin

SURFACE CEMENT
4150 SACKS - CIRC. TO SURF.



4 1/2" LONG STRING: 9.50 *
CEMENT - 100 SX

~~~~~ TOP SALT 400'

~~~~~ BASE 1220  
 SALT 1265 CALCULATED
 CEMENT TOP
 (1330 TOC VA)

~~~~~ TOP OF YATES 1450

~~SET~~ CIPB 21 21

TOP Perf 2210

2287

\* BY LOG  
B<sup>2</sup> REPORTED ON C-105

SW ELTORO CEMENT MEAT  
 14.8 # 132 YIELDS  
 17.5 # 1.50  
 13.5 # . . .

50SACKS AT 1.32 → 66 CU/FT  
 50 SACKS AT 1.50 → 75 CU/FT

- Contact OCD 24 hrs. prior to any work done.
- Salt gel mud consisting of 10# brine with 25# of gel per barrel must be placed between each plug
- Install dry hole marker as per rule 202.B.2
- Plugs are to be set from point indicated up. Plugs must not be less than 100' or 25 Sacks of cement, whichever is greater, unless specifically indicated.
- Shoe and stub plugs will be 50' above and below shoe or stub and tagged.
- Surface plug will be from 0' - 60'
- Where plugs are required cement must be placed inside and outside of all casing string(s), in the correct footage or sacks required, if no cement exists.
- Plugs to be tagged will be indicated.

141 CU/FT SLURRY X 7.2933 → 1021.3 Ft of COVER.