

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

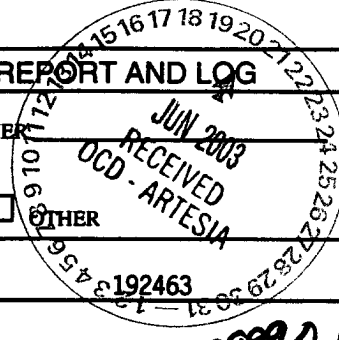
District I
 1625 N. French, Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
 30-015-31132
 5. Indicate Type Of Lease
 STATE FEE
 6. State Oil & Gas Lease No.
 LG4524

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER
 2. Name of Operator
 OXY USA WTP Limited Partnership
 3. Address of Operator
 P.O. Box 50250 Midland, TX 79710-0250
 7. Lease Name or Unit Agreement Name
 OXY Remuda State
 8. Well No.
 1



4. Well Location
 Unit Letter K : 1650 Feet From The south Line and 1980 Feet From The west Line
 Section 16 Township 18S Range 29E NMPM Eddy County

10. Date Spudded 8/30/00
 11. Date T.D. Reached 10/4/00
 12. Date Compl. (Ready to Prod.) 3/16/01
 13. Elevations (DF & RKB, RT, GR, etc.) 3550'
 14. Elev. Casinghead

15. Total Depth 11450'
 16. Plug Back T.D. 10000'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By
 Rotary Tools X
 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 9407-9682' - Wolfcamp
 20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 CZDL/CNL/DLL/MLL/GRL
 22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	400'	17-1/2"	1220sx - Surface	N/A
9-5/8"	36#	3210'	12-1/4"	1512sx - Circulated	N/A
5-1/2"	17#	11450'	8-3/4"	865sx - 8150'-Calc	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	9305'	9305'

26. Perforation record (interval, size, and number)
 4 SPF @ 11049-90, 11215-230' Total 136 holes
 4 SPF @ 10132-10142' Total 40 holes
 2 SPF @ 9407-9435, 9644-9682' Total 112 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11049-11090	7205g 700 foam frac w/40500# sand
10132-10142'	2000g 15% HCl acid + N2
9407-9682'	8000g 15% HCl acid

28. PRODUCTION

Date First Production 3/18/01
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flwg
 Well Status (Prod. or Shut-in) Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/16/01	24	open		18	296	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (-Corr.)
250			18	296	0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold
 Test Witnessed By
 G. Henrich

30. List Attachments
 C-103, C-104, Dev Svy. logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name David Stewart Title Sr. Reg Analyst Date 6/16/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____ 10123'
B. Salt _____	T. Atoka _____ 10503'
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. Morrow _____ 10794'
T. Wolfcamp _____ 8446'	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northeastern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	75	75	Surface Rock				
75	808	733	Halt. anhy				
808	1832	1024	Anhy. dolo				
1832	4142	2310	Dolo. anhy. sndst. shale				
4142	8446	4304	Lmst. sndst. shale				
8446	9558	112	Lmst. shale, chert				
9558	9640	82	Shale, Lmst				
9640	10123	483	Lmst. shale				
10123	10503	380	Lmst. chert. shale				
10503	10794	291	Lmst. sndst. shale, chert				
10794	11302	508	Sndst. shale, lmst				
11302	11449	147	Shale				

OPERATOR: OXY USA INC.
WELL/LEASE: Remuda St. #1
COUNTY: Eddy

308-0044

**STATE OF NEW MEXICO
DEVIATION REPORT**

216	1 1/4
400	1
885	1 1/2
1,357	1
1,830	1
2,303	2
2,555	2
2,807	2
3,029	1 3/4
3,210	2 3/4
3,688	3
3,910	2
4,162	1
4,636	1 1/4
5,109	1 3/4
5,606	1
6,097	1
6,571	1 1/2
6,839	1 1/4
7,328	2
7,802	1 3/4
8,301	1 3/4
8,820	1 1/2
9,373	3
9,547	3 1/2
9,638	2 1/2
9,857	2 3/4
9,982	1 1/2
10,230	1
10,480	1
10,723	1
11,219	2
11,408	1 1/4



By: Ray Peterson

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 13th day of October, 2000, by Ray Peterson on behalf of **UTI Drilling L.P.**

My Commission Expires: 3/31/2003

Joni D. Hodges
Notary Public for Midland County, Texas

