



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark E. Fesmire, P.E.**

Director

**Oil Conservation Division**

14 November 2005

Bluegrass Energy, Inc.  
5727 South Leis, Ste. 700  
Tulsa, Okla. 74105

RE: Illinois Camp # 1

API # 30-015-29331

Location K-21-18-27

VIOLATION OF OCD RULE 202.B

Dear Sir or Madam:

The Artesia Division of the OCD received a signed clean-up letter. This letter stated the location was ready for inspection. An inspection by OCD personnel on 11-9-05 found that the location does not meet the conditions of OCD Rule 202.B. Please contact us for another inspection when the problem areas have been corrected.

1. Cellar open
2. Tank area not leveled
3. Meter run on location
4. Pipe on location
5. Battery Area not leveled

Sincerely,

\_\_\_\_\_  
Van Barton  
Field Supervisor

cc: well file



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Governor

**Joanna Prukop**  
Cabinet Secretary  
Acting Director  
Oil Conservation Division

22 July 2005

Bluegrass Energy, Inc.  
5727 South Leis, Ste. 700  
Tulsa, Okla. 74105

RECEIVED  
NOV 02 2005  
OCD-ARTESIA

Form C-103 Report of Plugging for your Illinois Camp # 1 K-21-18-28 API 30-015-29331  
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- We 11 is P/A.*
- 11/9/05*
- ☒ 1. All pits have been closed as per Rule 50.
- ☒ 2. Rat hole and cellar have been filled and leveled. *Cellar open*
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment. *TANK Area Has Not been Leveled, meter Run and pipe on location.*
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment. *Battery location is not leveled.*
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

*Mark C. Reynolds*  
Name

*Van Barton*  
Van Barton  
Field Rep. II

*Consulting Engineer*  
Title