Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. #6 (30-015-25788)
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		NMNM106832X
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name West High Lonesome Penrose Sand Unit
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other RECEIVED	8. Well Number #6
2. Name of Operator	NOV 1 0 2005	9. OGRID Number 001903
Beach Exploration, Inc.  3. Address of Operator	CODMATERIN	10. Pool name or Wildcat
800 North Marienfeld, Suite 200,		High Lonesome Queen
4. Well Location		
Unit Letter K : 2310_feet from the SOUTH line and 1950_feet from the WEST line		
Section 17 Township 16S Range 29E NMPM EDDY County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application □ or Closure □		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water  Pit I in Thickness Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT	JOB [
OTHER:	☑ OTHER:	
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