Form 3160-5 (August 1999)

its jurisdiction

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

N.M. Oil Cons. DIV-Dist. 2 FORM APROVED OMB NO. 1004-0135 1301 W. Grand Ayenast Berial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter and TIESIA, NIVI 88 10 NM 88134

B. If Midian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. 1a. Type of Well ✓ Oil Well Gas Well Other RECEIVED 8 Well Name and No. 2. Name of Operator HB 11 Federal 11 NOV 0 9 2005 **Devon Energy Production Co., LP** 9. API Well No. 29739 OCUPATIEDIA Address and Telephone No. 30-015-21224 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-7802 10. Field and Pool, or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements)\* Cedar Canyon Bone Spring Lot J. Sec 11 T-24S-R29E 12. County or Parish 13. State 2080' FSL & 1930' FEL Eddy NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Water Shut-Off Acidize Deepen Production (Start/Resume) ✓ Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair **New Construction** Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Plug Back Convert to Injection Water Disposal 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) Devon Energy Production Company, L.P. respectfully requests approval to run a MIT on the referenced well as follows: MURU pump track. Pressure up on casing to 500 psi for 30 minutes, using a chart type pressure recorder. RDMO pump truck, CIBP will be set @ 6,480' with 35' cmt on top of CIBP. TA'ing well to bring well into OCD compliance, until well can be evaluated as future SWD well. Evaluation to be done within the next year, APPROVED MIT ONLY NOV - 7 2005 LES BABYAK PETROLEUM ENGINEER 14. I hereby cer that the foregoing is true and correct Name Stephanie A. Ysasaga Signed Title Senior Engineering Technician Date 10/20/2005 Federal or State Office use) (This space: Title Approved b Date Conditions of approval, if any Accepted for record NM THUE TO U.S.C