Revised March 25, 1999

Instructions on back Submit to Appropriate District Office 5 Copies

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

1625 N. French Dr., Hobbs, NM 88240

District II

Previous Operator Signature

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe. NM 87505 NHSIA

040 South Pach	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT											NDED REPOR	
Operator name and Address MARBOB ENERGY CORPORATION PO BOX 227											² OGRID Number 14049		
ARTESIA, NM 88211-0227									³ Reason for Filing Code				
							Pool Name				R/C EFFECTIVE 4/8/03 Pool Code		
					TESIA QUEEN GRAYBURG SAN AND				DRES 3230				
	operty Code		⁸ Propert D ST				ne		9 Well Number 26				
25375 II. Surface Location										26		2.0	
Ul or lot no.	C4 7		····			rom the North/South Line			Feet from the	Fost/Was	Cast/West line County		
J	25	17S	28E	1		95 SOUTI			2265	EAST		EDDY	
11:		Hole Locat			109	<u> </u>	30011	<u>. </u>	2203	EAS		ומעם	
UL or lot no.	Seation		Range	Lot Idn	Feet from	the	North/South line		Feet from the	East/West line		County	
12 Lse Code	¹³ Produci	ng Method Code	14 Gas (Connection Date	15 C-	29 Permit Number		T -	 ¹⁶ C-129 Effective [ate	17 C-12	29 Expiration Date	
S		P	1	18/03							C-127 Expiration Date		
	and Ga	s Transpor						1,					
18 Transport			19 Transporter Name and Address				·	²¹ O/G	²² POD ULSTR Location and Description				
15694	I	PO BOX 15	VAJO REFINING CO BOX 159 CESIA, NM 88211-0159			2825596 0			TANK BATTERY				
1009		ARCO PO BOX 1610 MIDLAND, TX 79702-1610				2825597 G			SAME 021222324 250				
									MAY 2003				
									rö.	RE	CEIVED - ARTE) 왕	
IV. Pro	oduced V	Water							```	240		c. W	
²³ !	РО Д 598		SAME			²⁴ POD UL	STR Location	on and D	escription	Lion	878		
		pletion Dat											
25 Spuc			eady Date		27 TD		²⁸ PBTI	<u> </u>	²⁹ Perfora	tione	,	³⁰ DHC, MC	
3/17/01		1.1	16/03			ļ						DHC, MC	
J/ I .	31 Hole Size	4/		340' g Size				2835 '-3494 ' t 34 Sacks Cement			Coment		
12 1/4"			8 5/8"					414'			SX, CIRC		
7 7/8"				5 1/2		4340'			900 SX, 0				
				2 7/8	-		3	527 '					
VI. W	ell Test	Data						·					
			Delivery Date 37 Test Date				38 Test Length		39 Tbg. Pressure			Osg. Pressure	
4/18	4/18/03		4/18/03 4 Oil		4/19/03 43 Water		24 HRS		- ~g· * • vasui c			Csg. Fressure	
41 Chok	41 Choke Size						"Gas	45 A		OF		46 Test Method	
⁴⁷ I hereby certify and that the information belief. Signature: Printed name:	y that the rule:	s of the Oil Conse	rvation Division	on have been con	287 plied with wledge and	Approved	4/		DNSERVAT				
DIANA J\ CANNON							Approved by: Jim W. Sum Title: Approval Date:						
Title: PRODUCTION ANALYST						Approval	Date:				MA	7 2 8 2003	
	22/03		Phone: (·		1 67	- U (1863)			
** If this is a ch	ange of opera	tor fill in the OG	RID number	and name of the	-3303 e previous op	erator	** ** **	*******					

Printed Name

Title

Date