

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-015-20550 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-2130 |
| 7. Lease Name or Unit Agreement Name ETZ State Unit |
| 8. Well Number 103 |
| 9. OGRID Number 013837 |
| 10. Pool name or Wildcat Grbg Jackson SR Q Grbg SA |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection **RECEIVED**

2. Name of Operator
Mack Energy Corporation **JUL 27 2005**

3. Address of Operator
PO Box 960 Artesia, NM 88211-0960 **OCD-ARTESIA**

4. Well Location
 Unit Letter C : 660 feet from the North line and 1980 feet from the West line
 Section 16 Township 17S Range 30B NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3685' GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|--|--|--|
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/> | | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> | |
|--|--|--|--|

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 7/18/05 Set 4-1/2" CIBP @ 2433', cap w/ 35' cmt. w/ bailer.
- 7/18/05 Circ hole w/ MLF.
- 7/18/05 Perf 4-holes @ 1100', set pkr. @ 775', sqz. 40 sx. cmt.
- 7/19/05 Tag plug @ 940'.
- 7/19/05 Perf 4-holes @ 601', set pkr. @ 250', sqz. 40 sx. cmt., tag plug @ 428'.
- 7/19/05 Perf 4-holes @ 60', pump 30 sx. cmt. down 4-1/2" to surf out of 8-5/8", leave 4-1/2" full of cmt.
- 7/20/05 RDMO. Cut off wellhead & anchors, install dry hole marker, and clean location.

RECEIVED
JUL 26 2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE _____ TITLE _____ Agent _____ DATE 7/21/05

Type or print name Roger Massey E-mail address: _____ Telephone No. (432) 530-0907

For State Use Only

APPROVED BY: _____ TITLE Field Supervisor DATE NOV 16 2005

Conditions of Approval (if any):



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

PA

*OK to Release
11/9/05
[Signature]*

RECEIVED

AUG 08 2005

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

27 July 2005

Mack Energy Corp.
P. O. Box 960
Artesia, New Mexico 88221-0960

RECEIVED

OCT 31 2005

OO:ARTESIA

Form C-103 Report of Plugging for your ETA State Unit # 103 C-16-17-30 API 30-015-20550
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- 1. All pits have been closed as per Rule 50.
- 2. Rat hole and cellar have been filled and leveled.
- 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- 5. The dead men and tie downs have been cut and removed.
- 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Jerry W. Shendell
Name

Van Barton
Field Rep. II

Production Clerk 10-31-2005
Title