

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Alamosa, NM 88210

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ REPER- EN ☐ PLUG BACK ☒ DIFF. REPER. ☐ Other _____

3. NAME OF OPERATOR

Fasken Oil and Ranch, Ltd.

4. ADDRESS AND TELEPHONE NO.

303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777

5. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.)

At surface

1980' FNL, 2310' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Eddy

NM

15. DATE SPUDDED

4/21/2003

16. DATE T.D. REACHED

4/26/2003

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (OF. RKB, RT, OR, ETC.) *

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9675'

21. PLUG, BACK T.D., MD & TVD

9265'

22. IF MULTIPLE COMPLETIONS, HOW MANY?

23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

8318-8442' Canyon, 8568'-8576' Strawn, 8913'-9038' Atoka

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	202'	17 1/2"	300 sx, circulated	0
8 5/8"	24/32	3240'	12 1/4"	1200 sx, circulated	0
4 1/2"	10.5/11.6	9673'	7 7/8"	775 sx, TOC 7190'	0

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	8278'	8278'

31. PERFORATION RECORD (Interval, size and number)

8318'-8323' 6 holes, 8436'-8442' 7 holes, 8568'-8576' 9 holes
8913'-8921' 9 holes, 9036'-9038' 3 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8318' - 9038'	1500 gals 15% HCL w/ 25% methanol 15000 scf N2

33.

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
4/26/2003		flowing					producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
5/4/2003	24	3/4"	→	0	57	4	NA	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
230	0	→	0	57	4	NA		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

C-102, C-104 (from item 10: South Dagger Draw Upper Penn, North Indian Basin, Strawn, Wildcat Atoka)

DHC-3053

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Shirley D. Carie*

TITLE Regulatory Affairs Coordinator

DATE 5/5/2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres	770'	
				Glorieta	2440'	
				Bone Spring	3295'	
				Wolfcamp	6425'	
				Cisco	7560'	
				Canyon	7975'	
				Strawn	8455'	
				Atoka	8910'	
				Morrow	9290'	

