Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District 1 Energy, Minerals and Natural Resources		WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-015-33557
1501 W. Gland Ave., Artesia, 1407 60210	ONSERVATION DIVISION	5. Indicate Type of Lease
District III 12000 Rio Brazos Rd., Aztec, NM 87410	20 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND RE		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR. USE "APPLICATION FOR PE		DiMonais
PROPOSALS.)	dwii (rokwe-tor) rok soen	DiMaggio
1. Type of Well:	RECEIV	8. Well Number
Oil Well X Gas Well Other		TT
2. Name of Operator Pogo Producing Com	NOV 17 2	
3. Address of Operator	SOU MAT	017891 10. Pool name or Wildcat
P. O. Box 10340, Midland, TX 797	12-7340	Brushy Draw Delaware
4. Well Location	22 /010	Brasily Braw Belaware
Unit Letter H : 1980 fee	from the <u>North</u> line and	760 feet from the East line
Section 16 To	wnship 26S Range 29E	NMPM Eddy County
	(Show whether DR, RKB, RT, GR,	
2930'		
Pit or Below-grade Tank Application (For pit or below-gra		
Pit Location: UL Sect Twp Rng F		
Distance from nearest surface water Below-gra	de Tank Location ULSect	TwpRng;
feet from theline andfeet from	heline	1
12. Check Appropriate I	Box to Indicate Nature of Noti	ce, Report or Other Data
NOTICE OF INTENTION		UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND	ABANDON 🗌 REMEDIAL W	ORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON CHANGE PL	ANS COMMENCE	DRILLING OPNS. PLUG AND
PULL OR ALTER CASING MULTIPLE	☐ CASING TES	ABANDONMENT T AND
COMPLETIC		
OTHER:	OTHER:	-
	T	Re-perf existing zone
		, and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
10/20/05 POOH w/ rods, pump & tbg.		
10/26/05 Re-perf'd 6250 (11 holes), 6050 (11 holes)	s), 5750 (10 holes), 5500 (10 holes).	. Acdz w/ 3000 gals 7-1/2% acid.
10/30/05 Frac w/ 228,500# 20/40 sand. 11/05/05 Well returned to production. Tubing 2-3/	8" @ 4400'	
11/05/05 Well retained to production. Tubing 2-5/	0 @ 1100 .	
I haraby agatify that the information above is true	d and the test of	
I hereby certify that the information above is true as grade tank has been/will be constructed or closed according	to NMOCD guidelines [], a general permi	iedge and Deliel. I further certify that any pit or below- it or an (attached) alternative OCD-approved plan
SIGNATURE Cathylling to	TITLE Sr. Eng Te	
Type or print name Cathy Wright	wrightc@pogoprod E-mail address:	ducing.com 432-685-8100 Telephone No.
(This space for State use)		
APPPROVED BY FOR RECOR		
APPPROVED BY FUH HECUN	OS ONLY E	

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