

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL API NO. 30-005-63691 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. LG-155	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ CONFIDENTIAL b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR.				7. Lease Name or Unit Agreement Name Willow Creek BFI State RECEIVED	
2. Name of Operator Yates Petroleum Corporation				8. Well No. 6 MAR 29 2005	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471				9. Pool name or Wildcat Wildcat Wolfcamp	
4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 30 Township 4S Range 25E NMPM Chaves County					
10. Date Spudded RH 12/4/04 RT 12/9/04		11. Date T.D. Reached 12/22/04		12. Date Compl. (Ready to Prod.) 3/24/05	
		13. Elevations (DF& RKB, RT, GR, etc.) 3924'GR 3941'KB		14. Elev. Casinghead	
15. Total Depth 5380'		16. Plug Back T.D. 5335'		17. If Multiple Compl. How Many Zones?	
		18. Intervals Drilled By 40'-5380'		Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4764'-4918' Wolfcamp				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, Borehole Compensated Sonic, CBL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE 20" 11-3/4" 5-1/2"		WEIGHT LB./FT. Conductor 40# 15.5#		DEPTH SET 40' 906' Surface - 1600' 5380'	
		HOLE SIZE 14-3/4" 11" 7-7/8"		CEMENTING RECORD 650 sx (circ) 1200 sx (circ)	
24. LINER RECORD					
SIZE TOP BOTTOM		SACKS CEMENT SCREEN		25. TUBING RECORD	
				SIZE DEPTH SET PACKER SET	
				2-7/8" 4437' 4521' & 4437'	
26. Perforation record (interval, size, and number) 4764'-4772' (32) 4892'-4904' (48) 4912'-4918' (24)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	
				4764'-4918' Acidize w/3000g 7-1/2% IC acid and 150 balls	
				4764'-4918' Frac w/55000g 65Q Binary frac w/2500# 100 mesh and 86000# 20/40	
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) SIWOPL	
Date of Test 1/18/05		Hours Tested 24 hrs		Choke Size 3/8"	
Prod'n For Test Period		Oil - Bbl 0		Gas - MCF 928	
Water - Bbl. 0		Gas - Oil Ratio NA			
Flow Tubing Press. 260 psi		Casing Pressure Packer		Calculated 24-Hour Rate Oil - Bbl. 0	
		Gas - MCF 928		Water - Bbl. 0	
		Oil Gravity - API - (Corr.) NA			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold if produced				Test Witnessed By Curtis Tolle	
30. List Attachments					
Logs and Deviation Survey					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Tina Huerta		Printed. Name Tina Huerta		Title Regulatory Compliance Supervisor	
Date March 25, 2005					
E-mail Address tinah@ypcnm.com					

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 5122'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 276'	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg 504'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 634'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 1504'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb 2993'	T. Bone Springs	T. Todilto	
T. Drinkard	T. Penrose 350'	T. Entrada	
T. Abo 3608'	T. Yeso 1614'	T. Wingate	
T. Wolfcamp 4372'	T. Spear 4600'	T. Chinle	
T. Wolfcamp B Zone	T. PreCambrian 5276'	T. Permian	
T. Cisco 4956'		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

