

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-20761
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Dinero Exxon Pardue Farms
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Number 2	
2. Name of Operator Dinero Operating Company	9. OGRID Number 006224	
3. Address of Operator P.O. Box 10505 Midland, Texas	10. Pool name or Wildcat Catclaw Draw Delaware	
4. Well Location Unit Letter G : 1942 feet from the North line and 1525 feet from the East line Section 22 Township 21S Range 25E NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3465 GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type Steel Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>		If earthen pits are used in association with this work a pit permit is required prior to construction. SING <input type="checkbox"/> COM <input type="checkbox"/> CAS <input type="checkbox"/> OTHE <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(*) Go in set CIBP at 2900 ft. with 25 ft. cement on top. Perfs are at 2920-30 & 2962-78. Pump a 100 ft. plug at 2775 and a 100 ft. plug at 1450 ft. 50 in 50 out 4 1/2" and (*) 60 ft. plug from 60 ft. to surface * TAG.

4 1/2" liner set at 4135 - top of liner at 1400 ft.
Will pump heavy mud along w/plugs.
No csg. will be pulled.

(*) spot cement plug
@ 345' - 245'
woc TAG.
(13 3/8" csg.)

Will start on or around Dec. 1st or ASAP.

(*) spot cement plug
@ 1965' - 1590' woc TAG
(8 3/8" < 7")

Notify OCD 24 hrs. prior to
any work done.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Charlie Williams TITLE Production Superintendent DATE 11/8/05

Type or print name For State Use Only E-mail address: Telephone No.

APPROVED BY: Phil Hankins TITLE Field Eng. DATE 11/22/05

DINERO EXXON PARDUE FARM #2

