

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

1500 FNL & 2310 FWL, Sec. 20 T17S R30E, Unit F

5. Lease Designation and Serial No.

NMLC-054988B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jenkins B Federal #15

9. API Well No.

30-015-33472

10. Field and Pool, or Exploratory Area

Grayburg Jackson SR Q G SA

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

06/02/2005 Perforated from 3958-3968' 21 holes.  
06/03/2005 Acidized w/1500 gals HCL.  
06/04/2005 Frac w/8000# LiteProp, 27,250# 16/30 sand, 53676 gals 40# gel.  
06/06/2005 Perforated from 3379-3573.5' 62 holes. Acidized w/2000 gals 15% HCL.  
06/08/2005 Frac w/8000# LiteProp and 63,136 9.5# brine, 91,000# 16/30 sand and 34,066 gals 40# gel.  
06/09/2005 RIH w/125 joints 2 7/8" tubing SN @ 3992', RIH w/2 1/2"x2"x20' pump.  
06/21/2005 Perforated from 3046-3270.5' 72 holes.  
06/22/2005 Acidized w/2500 gals 15% HCL.  
06/24/2005 Frac w/8000# LiteProp and 30,000 gals 9.5# brine, 90,380# 16/30 sand and 70,580 gals 40# gel.  
06/27/2005 RIH w/125 joints 2 7/8" tubing SN @ 3992', RIH w/2 1/2"x2"x20' pump.

14. I hereby certify that the foregoing is true and correct

Signed Gerry W. Sherrill

Title Production Clerk

Date 7/13/2005

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_ Date \_\_\_\_\_