

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-015-33885
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Carrasco 6 Com	
8. Well Number	002
9. OGRID Number	147179
10. Pool name or Wildcat Loving;Morrow, North (Gas)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P. O. Box 11050
Midland, TX 79702-8050

4. Well Location
Unit Letter O : 1240 feet from the South line and 1463 feet from the East line
Section 6 Township 23S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3048 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:Perf/Acid/Frac ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-15-05 RIH w/100 jts 2 3/8" L-80 tbg set @ 12,528. Pressure csg to 3000# - OK Circ 3 bbls of 155 HCL acid, displace hole w/176 bbls 7% KCL. w/additives down that. POOH w/tbg.

4-16-05 Load hole w/13 bbls 7% KCL, MIRU Gray WL, RIH w/CBL/CCL/GR tag @ 12,495', log up to 6000'. TOC @ 8,200'.

4-20-05 MIRU Mesa WS. POOH w/tbg. RU Gray WL. Perf Lower Morrow 12,458 - 12,465', 12,472 - 12,480' @ 4 spf. RD

4-22-05 Pump 189 gals 7% KCL. Switch to acid, acidize Lower Morrow with 1,300 gals 7.5% HCL w/75 BS. Flush w/2,074 gals 7% KCL, good ball action. Swabbing.

4-27-05 RU Gray WL. RIH w/ CBP set @ 12,390'. RIH w/perforating gun, perforate Upper & Lower Morrow 12,338 - 12,344' @ 4 spf. RD Gray WL.

4-28-05 RU Cudd pumping services, acidize Upper Lower Morrow, spot 200 gals 7.5% HCL @ EOT. POOH w/3 jts. of tbg., rev acid w/10 bbls 7% KCL, set pkr @ 12,251 ND BOP, NU wellhed, press. annulus to 2000#, OK. Pump 80 bbls 7% KCL, form. broke 2 5003#, switch to acid, pump 1,300 gals 7.5% HCL w/35 BS. Flush w/2,037 gals 7% KCL. RD Cudd, RU to swab.

5-01-05 Frac Upper & Lower Morrow, pump 2,982 gals 40# Binary pad, pump 18.40 Versaprop sand w/6,946 gals 40# sand laden binary fluid @ 35 BPM. Flush w/3,234 gals 40# binary flush. RD BJ Services and csg. saver. RU flow back equip. Open well on 10/64" choke.

5-04-05 Circ well clean. POOH w/6 jts tbg. Swab.

5-10-05 POOH w/tbg, pkr and BHA. RU gray WL. RIH w/CBP set @ 12,290'. Load csg test to 2500# OK. RIH w/perforating guns, perforate Carrasco Sand 12,166 - 12,194 @ 2 spf. POOH RD. CONTINUED ON PAGE 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 07/07/2005

Type or print name Brenda Coffman

E-mail address: bcoffman@chkenergy.com

Telephone No. (432)687-2992

For State Use Only

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____

DATE JUL 12 2005

Conditions of Approval (if any):

APEAKE OPERATING, INC.
P. O. BOX 11050
MIDLAND, TEXAS 79702-8050

July 7, 2005

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Sundry Notice

- 5-11-05 RU Cudd Pumping Serv. Spot 200 gals @ EOT, rev. acid back into tbg w/10 bbls 7% KCL. ND BOP, NU wellhead. Acidize carrasco Sand w/1500 gals 7.5% HCL + 75 ball sealers. Flush w/48 bbls 7% KCL, formation broke. Swabbing.
- 5-17-05 RIH w/4 ½" cmt retainer, set @ 12,146'. RD Gray WL. Load and test annulus to 1000# - OK. Pump 20 bbls 2% KCL down tbg to est. rate @ 2.3 BPM. SWI.
- 5-18-05 RU BJ Services. Pump 4 bbls 2% KCL @ 2575#; squeeze Carrasco Sand (12,166' - 12,194') w/100 sx Cl. H cmt + additives. POOH w/386 jts. 2 3/8" tbg and stinger. RIH w/3 ¾" bit.
- 5-19-05 RIH w/355 jts. 2 3/8" tbg. Tag cmt @ 12,136'. Drill cmt to 12,146', tag cmt retainer, drill retainer, drill cmt. To 12,200', fell out, circ clean, test squeeze to 500# - OK. POOH w/tbg, LD.
- 5-20-05 RU Precision WL. RIH w/3.75 GR/JB to 12,150', POOH, RIH w/4 ½" 12,000# composite plug set @ 12,130'. POOH, load csg w/24 bbls 7% KCL, test to 2500#. RIH w/perf guns and perf Morrow B Sand 12,083 - 12,094' @ 4 spf. Perforate Morrow B Sand 12,054 - 12,058, 12,061 - 12,069' @ 4 spf. RD Precision WL.
- 5-21-05 RIH w/tbg. RU Key, spot 200 gals 7.5% HCL @ EOT, rev. back up into tbg. Test annulus to 1000# - OK. Pump 1.5 bbls 7% KCL, formation broke @ 4700#, acidize Morrow B Sand w/1,300 gals 7.5% HCL w/120 BS. Swab.
- 5-25-05 Frac Morrow B Sand 12,054 - 12,094 w/23,898 gals 40# Binary fluid, pump 56,762# 20/40 Carbolite, sand. RD RU flow back equip.
- 5-25-05 Clean out sand.
- 5-28-05 Swabbing
- 5-29-05 Clean out sand
- 6-01-05 Swabbing
- 6-03-05 Drill composite plugs @ 12,130', 12,290' and 12,390', tag fill @ 12,450'. Clean out sand, circ clean. POOH w/tbg.
- 6-04-05 Swabbing.
- 6-05-06 Began selling gas.