Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-015-33898 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III FEE 🔽 STATE | 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Fadeaway 33 Fee DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well **x** Other RECEIVED 2. Name of Operator 9. OGRID Number EOG Resources Inc. JUN 2 0 2005 10. Pool name or Wildcat 3. Address of Operator P.O. Box 2267 Midland, Texas 79702 OCU-MATERIA Winchester: Morrow (Gas) 4. Well Location 660 1650 Unit Letter feet from the **North** line and feet from the line Township 195 Range **NMPM** 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3373 GR Pit or Below-grade Tank Application or Closure Pit type ______ Depth to Groundwater ____ ____ Distance from nearest fresh water well ______ Distance from nearest surface water _____ Pit Liner Thickness: ___ Below-Grade Tank: Volume____bbls: Construction Material _ 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT PULL OR ALTER CASING CASING TEST AND MULTIPLE** COMPLETION **CEMENT JOB** OTHER: OTHER: Completion X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 4/26/05 MIRU completion rig. 4/28/05 Perforated 11087'-11098', 44 holes, 0.48" entry. 4/30/05 Acidized w/ 2000 gals 7 1/2% HCl & 50% CO2. Flowed back to test. 5/03/05 RIH w/ swab. 5/04/05 Set CIBP @ 11050. Dump bail 20' of cement on CIBP, TOC @ 11030'. 5/07/05 Perforated Upper Morrow 10970'-10977', 28 holes, 0.49" entry. 5/08/05 RIH w/ coil tubing unit to clean out. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be for structed or closed according to NMOCD guidelines _____, a general permit _____or an (attached) alternative OCD-approved plan _____ SIGNATURE_ The TITLE Regulatory Analyst __DATE _____**6/16/05** E-mail address: Type or print name Stan Wagner Telephone No. 432 686 3689 JUN 242005 For State Use Only

TITLE DATE

APPROVED BY

Conditions of Approval, if any:

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TITLE____

Telephone No. 432 686 3689

__ DATE _

JUN 242005

Type or print name Stan Wagner

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