## trict I 25 N. French Dr., Hobbs, NM 88240 istrict II

1301 W. Grand Avenue, Artesia, NM 88210

## State of New Mexico Energy, Minerals & Natural Resources

riate District Office

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazo District IV	s Rd., A	Aztec, NM	87410					ion Divi: . Francis				Submi	it to Apj	propriate District Office 5 Copies
1220 S. St. Fran	ncis Dr.,				\D		•	M 8750						AMENDED REPORT
Operator na	<u>.OW.</u>	ABLE A	AND AUTHORIZATION <sup>2</sup> OGRID N				Tumber 147179							
P. O. Box Midland,			<sup>3</sup> Reason for Filing Code/ Effective Date <b>NW07/30/05</b>						tive Date					
<sup>4</sup> API Number	South (	Pro Cas	6 Pool Code 73960											
7 Property Code Carlsbad; Morrow, South (Pro G								9 Well Number						er
34543		Locati		rehand 2	2 State							001		
Ul or lot no. Section T 22 23		ion Tov 23S	vnship	27E 66		Feet <b>660</b>			North/South Line		Feet from the 1285		est line	County <b>Eddy</b>
UL or lot no. Section			le Location Township Range		Lot Idn Fee		from the	North/South line		Feet from the		East/West line		County
<b>D</b>	22 2		-	27E	Lot Iun	rect	nom me	North	100011		West		est inie	Eddy
<sup>12</sup> Lse Code						15 C	-129 Pern	nit Number	<sup>16</sup> C-129 E		Effective 1			129 Expiration Date
III. Oil a	and G	as Trar					20	<sup>0</sup> POD <sup>21</sup> O/G			22			
Transpor OGRID	Transporter Name and Address					<sup>20</sup> POD			/G		POD ULSTR Location and Description			
036785		Duke Energy Field Services, L.P.				_			G		_			
		<del></del>												
													REC	CEIVED
													<b>1 5</b> 2005	
										OCD-AFITESIA				
						-								
IV D	1	W												
IV. Proc	<u>uucea</u>	water	<sup>24</sup> PO	D ULSTR	Location	and De	escription	,						
V. Well	Com	pletion	pletion Data  26 Ready Date  27 TD					<sup>28</sup> PBTD			<sup>29</sup> Perforations			30
04/08/2005			<sup>26</sup> Ready Date 0/2005		12450			12265	11798 -			- 11814		<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size		<u>e</u>	1	<sup>32</sup> Casin 3 3/8"	g & Tubir	Tubing Size		<sup>33</sup> Depth S				495 sx		eks Cement
11"			8 5/8''				5640'				3100 sx			
7 7/8"			5	5 1/2"			12450'			1270 sx				
VI. We	11 Tes:	t Data												
35 Date Nev		<sup>36</sup> Gas Delivery Date				<sup>37</sup> Test Date <b>3/04/2005</b>		<sup>38</sup> Test Lengt <b>24 hrs</b>		h	<sup>39</sup> Tbg. Pressure <b>350</b>		ure	40 Csg. Pressure
41 Choke S 26/64"	<sup>41</sup> Choke Size <b>26/64" 0</b>		<sup>42</sup> O	<sup>42</sup> Oil 43		43 Wate	er	<sup>44</sup> Gas			<sup>45</sup> AO		]	<sup>46</sup> Test Method F <b>lowing</b>
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:								Approved	by:	OIL O	CONSER	VATION W.	N DIVIS	ion Review
Printed name: Brenda Coffman Title:														
Regulatory Analyst E-mail Address:								Approval I	oate:		<del></del>	<b>D</b> • • -		
bcoffman@chkenergy.com								AUG 172000 AUG 172005						
Date: 08/11/2005 Phone: (432)687-2992														