| Submit 3 Copies To Appropriate District | State of New Me | | | Form C-103 |
|--|------------------------------------|--------------------------|-----------------------------------|---------------------------------------|
| Office District I | Energy, Minerals and Natur | al Resources | | May 27, 2004 |
| 1625 N. French Dr., Hobbs, NM 87240 | | | WELL API NO. | _ |
| District II 1301 W. Grand Ave., Artesia, NM 88210 | OIL CONSERVATION | N DIVISION | 30-015-0222 | , |
| District III | 1220 South St. Fra | ncis Dr. | 5. Indicate Type of Leas | ! |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | Santa Fe, NM 87 | 7505 | STATE 🗴 | FEE |
| District IV. 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | 6. State Oil & Gas Leas OG-784 | e No. |
| | S AND REPORTS ON WEL | | 7. Lease Name or Unit A | Agreement Name: |
| (DO NOT USE THIS FORM FOR PROPOS | | | East Millman Pool U | · 1 |
| DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.) | ATION FOR PERMIT" (FORM C-10 | 1) FOR SUCH | 8910169240 | |
| 1. Type of Well: | | | 8. Well Number | |
| | Other Water Injection | Well | 3 | |
| 2. Name of Operator | | RECEIVEL | 9. OGRID Number | |
| Stephens & Johnson Operation | ng Co. | NOV 0 7 2005 | 019958 | |
| 3. Address of Operator | • | | 10. Pool name or Wildo | |
| P.O. Box 2249, Wichita Fal. | ls, TX 76307-2249 | OCD: NATES | Mallman Yates-SR-ON | -GB-SA, East |
| 4. Well Location | | | | |
| Unit Letter O: | 330 feet from the Sou | ith line and | 2278 feet from the | East line |
| Offic Letter | leet from the | illie and | leet from the | — Inie |
| Section 12 | Township 198 | Range 28E | NMPM Co | ounty Eddy |
| 45 6, 121, 27 4K (1988) 4 4 5 2 3 | 11. Elevation (Show whether I | | c.) | |
| The state of the s | | 3381' | | 1.752 |
| Pit or Below-grade Tank Application | or Closure | | | |
| Pit type Depth to Groundwater _ | Distance from nearest fresh | water well Dis | tance from nearest surface wa | ter |
| Pit Liner Thickness: mil | Below-Grade Tank: Volume_ | | | |
| | | | | |
| | | | | |
| 12. Check A | ppropriate Box to Indicate | Nature of Notice, | Report, or Other Dat | a |
| NOTICE OF INTE | NTION TO: | SUB | SEQUENT REPOR | T OF: |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON 🔲 | REMEDIAL WORK | · | TERING CASING |
| <u> </u> | | | <u> </u> | |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRILLI | | UG AND SANDONMENT |
| PULL OR ALTER CASING | MULTIPLE | CASING TEST AND | | MINDONIVIENT |
| . 022 011712111 07101110 | COMPLETION | CEMENT JOB | | |
| | _ | _ | | |
| OTHER: | | OTHER: | | |
| 13. Describe proposed or completed | operations. (Clearly state all per | tinent details, and give | e pertinent dates, including | g estimated date |
| of starting any proposed work). | • | | • | - |
| or recompletion. | - | - | | • |
| • | | | | |
| | | | | |
| | | | | |
| | | | | |
| | See Attac | hmont | | |
| | See Allac | mient | | |
| | | | | |
| | | | | |
| | | | | |
| I hereby certify that the information ab | ove is true and complete to the | best of my knowledge | and belief. I further certify | that any pit or below- |
| grade tank has been/will be constructed or el | bsen according to NMOV D guidennes | s X , a general permit [| or an (attached) alternative | e OCD-approved plan |
| SIGNATURE // YV | TIT! | | n Engineer DAT | E 11-2-05 |
| Trunc on maint areas we'll's | | nail address: | mkincaid@sjoc.net | |
| Type or print name William M. Kin | card | | Telephone | No. (940) 723-2166 |
| For State Use Only | / | ~ 11. | 1 | |
| · //leller | July | CLE DEP Hel | usp | 11-28-05 |
| APPROVED BY | TIT | LE / / | 7 DATE | · · · · · · · · · · · · · · · · · · · |
| Conditions of Approval, if any: | • | | | |

Page 2 (C-103 Attachment)

East Millman Pool Unit No. 4-3 failed a mechanical integrity test on September 6, 2005. The following remedial work was performed on this well.

- 10-3-05 TOOH w/packer and tubing. TIH w/RBP and set at 1625'.
- 10-4-05 TIH w/packer and tubing. Tried to find casing leak. Did not find one.
- 10-5-05 TOH w/RBP. TIH w/bit and tubing and clean out well to PBTD of 2197'.
- 10-6-05 TIH w/Baker AD-1 packer and tubing. Circulate hole w/packer fluid and set packer at 1630'. Run MIT and passed. Chris Beadle on site. Copy of chart attached. Hook up injection line and resume water injection.

