Form 3160-5 (June 1990)

NUNTIDISCOBS. DIV-Dist. 2 DEPARTMENT OF THE INTERIOR PURE BUREAU OF LAND MANAGEMENT Artesia, NIM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

	SUNDRY NOTICES AND REPORTS ON WELLS			
Do not use this form for proposals to drill o	NM-NM-0544986			
Use "APPLICATION FO	6. If Indian, Allottee or Tribe Name			
SUBMIT	N/A			
		7. If Unit or CA, Agreement Designation		
1. Type of Well Other Well Other Other		N/A		
AAGH 11.00	DEAGNIES	8. Well Name and No.		
 Name of Operator Devon Energy Production Company L.F 	RECEIVED			
	NOV 1 8 2005	Todd 25N Federal #14 9. API Well No.		
3. Address and Telephone No.				
20 N. Broadway, Suite 1500, Oklahoma (30-015-28859 10. Field and Pool, or Exploratory Area			
4. Location of Well (Ecotage Sec., T., R., M., or Survey l	1			
660' 531' & 960' FEL		Inglie Wells (Delware) 11. County or Parish, State		
Sec 26 T23S, R31E		EDDY NM		
	`	EDD1 NM		
OUEOK ADDDODDIATE DOV	TO INDICATE MATURE OF MOTIOE DE	DODE OD OTHER DATA		
·	S) TO INDICATE NATURE OF NOTICE, RE			
TYPE OF SUBMISSION	ON			
Notice of Intent	Abandonment	Change of Plans		
	Recompletion	New Construction		
Subsequent Report	Plugging Back	Non-Routine Fracturing		
	Casing Repair	Water Shut-Off		
Final Abandonment Notice	Altering Casing	Conversion to Injection		
	Other Test and Chart for Approved TA	Dispose Water (Note: Report results of multiple completion on Well		
	pertinent details, and give pertinent dates, including estimated date of start	Completion or Recompletion Report and Log form.)		
		record · NMOCD		
14. I hereby certify that the foregoing is true and correct	Jennifer Van Curen	for record - NMOCD / ,		
Signed MANAJES Land Lunes		Date 10-20-05		
Signed AMASA GOOD CONTROL OF FEDERAL OF State of Fice Use	Jennifer Van Curen Title <u>Field Technician</u>			
Signed ////////////////////////////////////	Jennifer Van Curen Title <u>Field Technician</u>			
Signed AMALIA GARAGE (This space for Federal & State of fice use) Signed This space for Federal & State of fice use) Signed This space for Federal & State of fice use)	Jennifer Van Curen Title <u>Field Technician</u>	Date 10-20-05		
Signed // State office use) Approved by SGD.) DAVID & G	Jennifer Van Curen Title <u>Field Technician</u>	Date 10-20-05		
Signed // State office use) Approved by Conditions of approval, if AOV 1 6 2005	Jennifer Van Curen Title <u>Field Technician</u>			

Report DINS

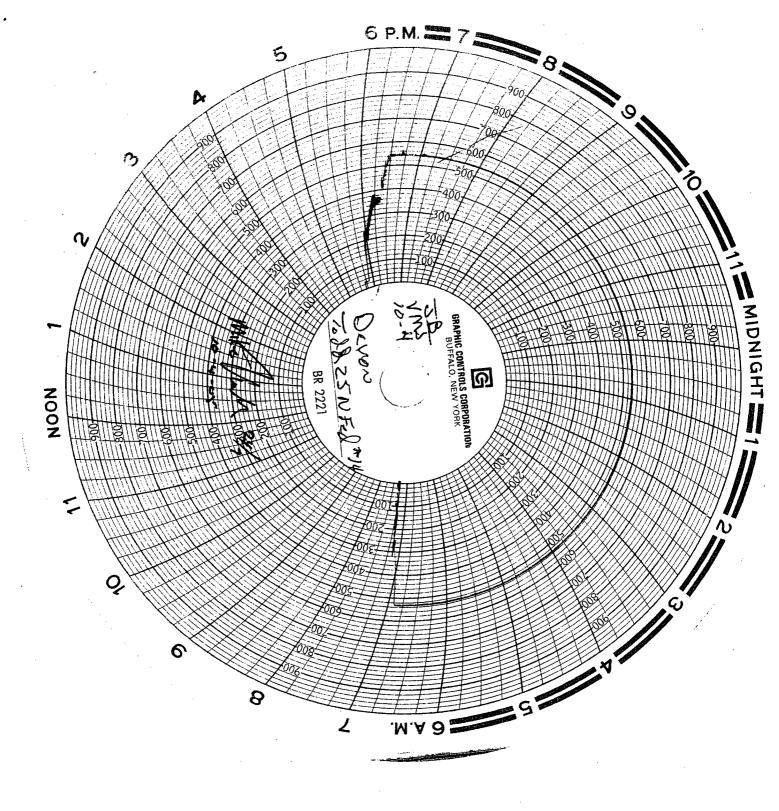
OFERATOR'S COPY

Form 3160-5 (August 1999) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

Interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) Devon Energy Production Company, L.P. respectfully requests approval to run a MiT on the referenced well as follows: MURU pump track. Pressure up on casing to 500 psi for 30 minutes, using a chart type pressure recorder. RDMO pump truck. CIBP will be set @ 5,920' with 35' cmt on top of CIBP. TA'ing well to bring well into OCD compliance, until well can be evaluated as future producer when SWD capacity is added on. Evaluation to be done within the next year. SEE ATTACHED FOR CONDITIONS OF APPROVAL	SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No.			
SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. 2. Name of Operator Deven Energy Production Co., LP 3. Address and Telephone No. 20 North Broadway, \$16 1500, Oklahoma City, OK 73102 4. Location of Weil (Report location clearly and in accordance with Federal requirements)* Unit N 86 28 1-1338-2818 660* FSL & 1580* FM/L CHECK APPROPRIATE BOX(e) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION Notice of Intent After Casing Appair Shade Casing Repair Phug and About Construction Phug Back and Casing approached Compreted Operations (Cherry test Intention), per submissed bodies and restricted softward and to service despite of all prepared date of submissed and or incommon and to service despite of a prepared well and repairments the section of							
1a. Type of Well				8. If Indian, Allottee or Tribe Name			
1a. Type of Well Ost Well Ost Well Ost Well Oster RECF.IVED	su	IBMIT IN TRIPLICATE					
2. Name of Operator Devon Energy Production Co., LP 3. Address and Telephone No 20 North Broadway, \$te 1500, Oklahoma City, OK 73102 405-552-7802 41. Location of Well (Report location clearly and in accordance with Federal requirements)* 12. Country of Parish 13. State 860° FSL & 1980° FWL CHECK APPROPRIATE BOX(e) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION CHECK APPROPRIATE BOX(e) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION CHECK Appropriate Box(e) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION CHECK Appropriate Box(e) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION CHECK Appropriate Box(e) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION Processor Process		DEAD.				7. Unit or CA Agreement Name and No.	
2. Name of Operator Devon Energy Production Co., LP Devon Energy Production Co., LP 3. Address and Felephone No 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 4. Location of Well (Report Iccellion clearly and in accordance with Federal requirements)* Unit N Sec 25 1-238-28-15 660* FSL & 1980* FWL CHECK APPROPRIATE BOX(e) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION Notice of Intent Aldre Casing Fracture Treat Power of Complete Convert to Injection Pull and Abandonment Note Convert to Injection Pull Box Temporarity Abandon Water Disposal Temporarity Abandon Tempora	1a. Type of Well 📝 Oil Well 📙 Ga	s Well	HECHIVE	:0	8 Well Name and No		
Address and Telephone No. 20 North Broadway, Ste 1800, Oklahoma City, OK 73102 405-552-7802 10. Fleid and Pool, or Exploratory Ingle Wells (Delaware) 11. County or Parish 13. State 660 FSL & 1980* FWL CHECK APPROPRIATE BOX(e) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION CHECK APPROPRIATE BOX(e) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION Notice of Intent After Casing Subsequent Report Check Casing Repair Production (Start/Resume) Change Plans Plug and Abandonment Notice Change Plans Plug and Abandonment Notice Change Plans Plug and Abandon Plug and Abandon Temporarily Abandon Operations Water Disposal Operations Temporarily Abandon Operations Temporarily Abandon Operations Water Disposal Operations Temporarily Abandon Operations Temporarily Abandon Operations Water Disposal Operations Temporarily Abandon Opera	A Maria of Orientes		NOV T O 20				
3. Address and Telephone No. 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 4. Location of Well (Report Location clearly and in accordance with Federal requirements)* Unit N Sec 25 T-238-R31E 660' FSL 4 1960' FML CHECK APPROPRIATE BOX(a) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION CHECK APPROPRIATE BOX(a) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION Accidence of Market Casing Albert Casing Repair Albert Casing Repair Albert Casing Albert Casing Heracture Treat Recomplete Other Dittling Connect to Inflection Plug Back Congrete to	•	io. 19					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Vell (Report location clearly and in accordance with Federal requirements)* 4. Location of Vell (Report location clearly and in accordance with Federal requirements)* 5. Location of Vell (Report location clearly and in accordance with Federal requirements)* 6. Location of Vell (Report location clearly and Intercent location of Vell Report location) 6. Location of Vell (Report location of Vell Report location of Vell Report location of Vell Report location location of Recording and Substitution of Vell Report location location of Recording and Substitution location of Recording and Substitution location of Vell Report location location of Vell Report location location of Vell Report location of Vell Report location of Vell Report location of Vell Report location			OGD-MATISSIA				
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Unit N Sec 28 7-238-R31E 869 FSI. & 1989 FWI. CHECK APPROPRIATE BOX(e) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION CHECK APPROPRIATE BOX(e) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION Notice of Intent Acticize Alber Casing Alber Casing Appeal Change Plans Production (Start/Resume) Well Integrity Temporarily Abandon Temporarily Aban	•	00, Oklahoma City, OK 73102	405-552-7802		10. Field and Pool, or Exploratory		
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent			al requirements)*		Ingle Wells (Delaware)		
CHECK APPROPRIATE BOX(e) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OS COMMISSION TYPE OS COMMISSION TYPE OF ACTION Notice of Intent Acidize Acidia Acidize Acidia Acidize Acidia Acid	• •		· ·				
TYPE OF ACTION Notice of Intent	660' FSL & 1980' FWL				Eddy	NM	
Notice of Intent Addize Deepan Production (Start/Resume) Water Shut-Off Redamation Casing Repair New Construction Recomplete Casing Repair New Construction Plug and Abandon Temporarily Abandon Operations Operations Plug and Abandon Temporarily Abandon Operations Opera		APPROPRIATE BOX(s) TO IND			OR OTHER DATA		
Subsequent Report	TYPE OS SUBMISSION		TYPE	OF ACTION			
Alber Casing Fracture Treat Reclamation Well Integrity	Notice of Intent	Acidize				=	
Ghange Plans Plug and Abandon Plug and Abandon Water Disposal				=			
Shad Abandonment Notice Convert to Injection Plug Back Water Disposal	Subsequent Report						
13. Describe Proposed or Completed Operations (Clearly state at perturent details, and give perturent details, including sestment date of starting any proposed work and approximate duration thereof. If he proposed depend enhanced for internative processing the bond has been thousandly one substituted location and measured and not use writted legisters and points. Alles fibe the durate which he work will be performed or provided the Bond No. on the with BLMBIA. Required subsequent reports shall be filled within 30 days following completion. If the operation results in a multiple completion or recompletion in a new interval is prom \$1904.5 which he filled only either all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Devon Energy Production Company, L.P. respectfully requests approval to run a MIT on the referenced well as follows: MURU pump track. Pressure up on casting to 500 pai for 30 minutes, using a chart type pressure recorder. RDMO pump truck. CIBP will be set @ 5,920' with 35' cmt on top of CIBP. TA'ing well to bring well into OCD compliance, until well can be evaluated as future producer when SWD capacity is added on. Evaluation to be done within the next year. SEE ATTACHED FOR CONDITIONS OF APPROVAL. 14. Thereby certify that the foregoing is true and correct Name Title Stophanie A. Ysasaga Senior Engineering Technician Date 9/28/2005 CThis space for Faferal or State Office use) Approved by Approved	Final Abandonment Notice	. ==		= · · · · = · · · · · · · · · · · · · ·			
CONDITIONS OF APPROVAL 14. Thereby ceruly plat the foregoing is true and correct Signed	Devon Energy Production Company, L.P. respectfully requests approval to run a MIT on the referenced well as follows: MURU pump track. Pressure up on casing to 500 psi for 30 minutes, using a chart type pressure recorder. RDMO pump truck. CIBP will be set @ 5,920' with 35' cmt on top of CIBP. TA'ing well to bring well into OCD compliance, until well can be evaluated as future producer when SWD capacity is added on. Evaluation to be done within the next						
Signed						·	
Approved by Colonial Co. 1112000000 OFTROLEUN ENGINEER Date SEP 20 2005	Signed /	Name Title			Date	9/26/2005	
	Approved by	- ·	FTROLEUM ENG	SINEER	Date	26 2005	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictificus or traudulent statements or representations to any matter within its jurisdiction.



devon.

DEVON

Page 1 of

Well Chronology

Legal Well Name: TODD 25N FED 14 Common Well Name:TODD 25N FED 14

State: NM Field Name: County: EDDY INGLE WELLS

Tight Group: UNRESTRICTED

Spud Date: 4/19/1996

Property #: 042207-140 WI%: DHC: \$19.150 CC: \$0

AFE #1 042207-140 TA AFE DRLG COST: SO AFE COMP COST: SO AFE TOTAL COST: OPEN ZONES UP TO 10/20/05 TOP (ft) BOT (ft) DENSITY (ft) STRINGS UP TO 10/20/05 O.D. (in.) DEPTH (ft) Start: 9/30/2005 Event: ABANDONMENT End: 10/2/2005 KEY ENERGY/PULLING UNIT/ Rig Ris: 10/2/2005 TMD(ft): PBTMD(ft): Contr: DHC(\$): \$19,150 Prod Sup: Object CC(S): SO Date: 10/2/2008 Report \$ 3 Cally Cost: \$3,550 Cum. Cost

Other Reports for this day: None

Activities

ARRIVE ON LOCATION, HELD SAFETY MEETING, DISCUSSED PIPE HANDLING. PULL OUT OF HOLE WITUBING & LAYED DOWN (194 JOINTS = 6,004.34'). NIPPLE DOWN BOP, SET TBG HANGER FLANG & VALVE. RIG DOWN PULLING UNIT & MOVE OFF.

RELEASED ALL RENTALS

TRANSFERING TBG TO TUBSCOPE

194 JTS OF 2 7/8"= 6,004.34"

Date: 10/1/2005 Report #: 2 Daily Cost: \$10,750 Cum. Cost: \$15,600 TMD(ff):

Other Reports for this day: None

Activities

ARRIVE ON LOCATION, HELD SAFETY MEETING, DISCUSSED PPI- RIG UP WIRE LINE & TRIP IN HOLE TO 6,400' W/ GAUGE RING & JUNK BASKET, PICK UP 5 1/2" WL CIBP & RUN IN HOLE, SET @ 5,920' THEN MADE TWO DUMP BAILER RUNS & LEFT 36' CEMENT CAP ON TOP OF CIBP- POOH & RIG DN WIRELINE- TRIP IN HOLE W/ 190 JOINTS OF 2 7/8" TBG W/ EOT @ 5,880 (TOP OF CMNT @ 5,884')- RIG UP PUMP TRUCK, LOAD HOLE & CIRCULATE 110 BARRELS OF NON CORROSIVE PACKER FLUID DOWN TUBING & UP ANNULUS-RIG UP TEST CHART- PRESURE UP TO 550 PSI FOR 30 MINUTES W/ "0" LEAK OFF- RIG DN & RELEASE TEST TRUCK & START LAYING DN TUBING- SD F/ WK END..

WILL FINISH PULLING OUT OF HOLE ON MONDAY...

NOTE: BLM ALERTED OF TEST BUT DID NOT WITNESS

(OK'D BY JIM AMOS B.L.M. EDDY COUNTY)

Date: 9/30/2005 Report #: 1 Daily Cost: \$4,850 Cum. Cost: \$4,850 TMD(ft):

Other Reports for this day: None

Activities

NOTIFIED B.L.M OF TA INTENT, MOVE IN PULLING UNIT, TAG & LOCK OUT POWER, HELD SAFETY MEETING, DISCUSSED RIG INSPECTION, RIG UP PULLING UNIT, WAIT FOR TRUCK TO BLEED TBG & CSG INTO- NIPPLE DOWN WELL HEAD, NIPPLE UP BOP & SLM OUT OF HOLE W/ 194 JOINTS OF 2 7/8" TUBING- SHUT WELL IN & SHUT DOWN FOR NIGHT..

** PREPARE TO SET WL CIBP @ 5920' W/ 35' CMNT CAP **