

UNITED STATES. DIV-Dist. 2
DEPARTMENT OF THE INTERIOR
1301 W. Grand Avenue
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator

Devon Energy Production Company L.P.

3. Address and Telephone No.

20 N. Broadway, Suite 1500, Oklahoma City, OK 73102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' ECL & 900' FEL
Sec 26 T23S, R31E

RECEIVED

NOV 18 2005

OCD-ARTESIA

5. Lease Designation and Serial No.

NM-NM-0544986

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Todd 25N Federal #14

9. API Well No.

30-015-28859

10. Field and Pool, or Exploratory Area

Ingle Wells (Delware)

11. County or Parish, State

EDDY NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Test and Chart for Approved TA

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is a copy of the test and chart on the Todd 25N Federal #14, OCD was notified but did no witness the test on October 4, 2005.

Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

Signed

Jennifer Van Curen

Title Field Technician

Date

10-20-05

(This space for Federal or State office use)

Approved by

SGD. DAVID R. GLASS

Title

Date

Conditions of approval, if any

DAVID R. GLASS

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation to any matter within its jurisdiction.

*See Instruction on Reverse Side

Report DMS

OPERATOR'S COPY

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLSDo not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APU) for such proposalsFORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

SUBMIT IN TRIPLICATE

1a. Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other	RECEIVED
2. Name of Operator	NOV 18 2005			
Devon Energy Production Co., LP				
3. Address and Telephone No.	BUREAU OF LAND MANAGEMENT			
20 North Broadway, Ste 1500, Oklahoma City, OK 73102		405-552-7802		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*				
Unit N Sec 25 T-23S-R31E				
660' FSL & 1980' FWL				

5. Lease Serial No.	NM-NM-0544988
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Todd 25N Federal 14
9. API Well No.	30-015-28859
10. Field and Pool, or Exploratory	Ingle Wells (Delaware)
12. County or Parish	Eddy
13. State	NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company, L.P. respectfully requests approval to run a MIT on the referenced well as follows: MURU pump track. Pressure up on casing to 500 psi for 30 minutes, using a chart type pressure recorder. RDMO pump truck.

CIBP will be set @ 5,920' with 35' cmt on top of CIBP.

TA'ing well to bring well into OCD compliance, until well can be evaluated as future producer when SWD capacity is added on. Evaluation to be done within the next year.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Name Stephanie A. Ysasaga Title Senior Engineering Technician Date 9/26/2005

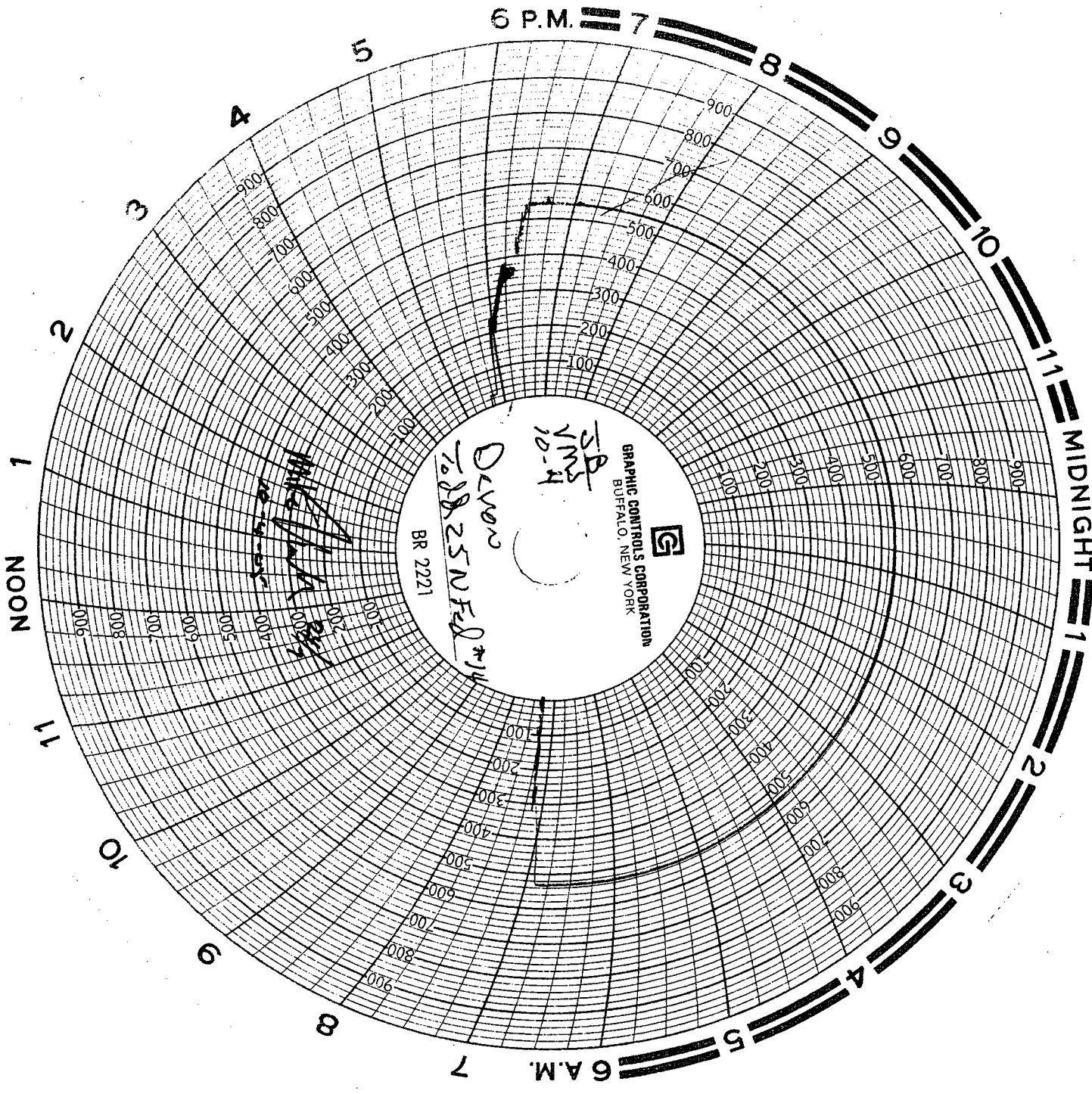
(This space for Federal or State Office use)

Approved by [Signature] Title PETROLEUM ENGINEER Date SEP 26 2005

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See instruction on Reverse Side



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

BR 2221

DEVON
10-25-58
10-25-58



DEVON
Well Chronology

Page 1 of 1

Legal Well Name: TODD 25N FED 14
Common Well Name: TODD 25N FED 14
State: NM County: EDDY
Field Name: INGLE WELLS

Tight Group: UNRESTRICTED
Spud Date: 4/19/1996
Property #: 042207-140 WI%:
DHC: \$19,150 CC: \$0

AFE #: 042207-140 TA AFE DRG COST: \$0 AFE COMP COST: \$0 AFE TOTAL COST: \$0

OPEN ZONES UP TO 10/20/05 TOP (ft) BOT (ft) DENSITY (ft) STRINGS UP TO 10/20/05 O.D. (in.) DEPTH (ft)

Event: ABANDONMENT Start: 9/30/2005 End: 10/2/2005

Contr: KEY ENERGY/PULLING UNIT/ Rig Ris: 10/2/2005 TMD(ft): PBTMD(ft):

Object: Prod Sup: DHC(\$): \$19,150 CC(\$): \$0

Date: 10/2/2005 Report #: 3 Daily Cost: \$3,550 Cum. Cost: \$19,150 TMD(ft):

Other Reports for this day: None

Activities

ARRIVE ON LOCATION, HELD SAFETY MEETING, DISCUSSED PIPE HANDLING-- PULL OUT OF HOLE W/ TUBING & LAYED DOWN (194 JOINTS = 6,004.34'). NIPPLE DOWN BOP, SET TBG HANGER FLANG & VALVE. RIG DOWN PULLING UNIT & MOVE OFF.

RELEASED ALL RENTALS

TRANSFERING TBG TO TUBSCOPE

194 JTS OF 2 7/8" = 6,004.34'

Date: 10/1/2005 Report #: 2 Daily Cost: \$10,750 Cum. Cost: \$15,600 TMD(ft):

Other Reports for this day: None

Activities

ARRIVE ON LOCATION, HELD SAFETY MEETING, DISCUSSED PPI- RIG UP WIRE LINE & TRIP IN HOLE TO 6,400' W/ GAUGE RING & JUNK BASKET, PICK UP 5 1/2" WL CIBP & RUN IN HOLE, SET @ 5,920' THEN MADE TWO DUMP BAILER RUNS & LEFT 36' CEMENT CAP ON TOP OF CIBP- POOH & RIG DN WIRELINE- TRIP IN HOLE W/ 190 JOINTS OF 2 7/8" TBG W/ EOT @ 5,880 (TOP OF CMNT @ 5,884')- RIG UP PUMP TRUCK, LOAD HOLE & CIRCULATE 110 BARRELS OF NON CORROSIVE PACKER FLUID DOWN TUBING & UP ANNULUS- RIG UP TEST CHART- PRESURE UP TO 550 PSI FOR 30 MINUTES W/ "0" LEAK OFF- RIG DN & RELEASE TEST TRUCK & START LAYING DN TUBING- SD F/ WK END..

WILL FINISH PULLING OUT OF HOLE ON MONDAY...

NOTE: BLM ALERTED OF TEST BUT DID NOT WITNESS

(OK'D BY JIM AMOS B.L.M. EDDY COUNTY)

Date: 9/30/2005 Report #: 1 Daily Cost: \$4,850 Cum. Cost: \$4,850 TMD(ft):

Other Reports for this day: None

Activities

NOTIFIED B.L.M OF TA INTENT, MOVE IN PULLING UNIT, TAG & LOCK OUT POWER, HELD SAFETY MEETING, DISCUSSED RIG INSPECTION, RIG UP PULLING UNIT, WAIT FOR TRUCK TO BLEED TBG & CSG INTO- NIPPLE DOWN WELL HEAD, NIPPLE UP BOP & SLM OUT OF HOLE W/ 194 JOINTS OF 2 7/8" TUBING- SHUT WELL IN & SHUT DOWN FOR NIGHT..

** PREPARE TO SET WL CIBP @ 5920' W/ 35' CMNT CAP **