Subtitit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District 11 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-34069 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV	Santa Fe, N	IM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			V-5665
SUNDRY NO (DO NOT USE THIS FORM FOR PROP	TICES AND REPORTS ON W		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL		101) FOR SUCH	Southern Cross 15 State
PROPOSALS) 1. Type of Well: Oil Well	Gas Well 🛛 Other	RECEIVED	8. Well Number 3Y
2. Name of Operator	nergy Corporation	NOV 1 8 2005	9. OGRID Number 013837
3. Address of Operator	io.B) corporation	OUD-MALESIA	I 0. Pool name or Wildcat
P. O. Bo	ox 960 Artesia, NM 88211-09)60	Penasco Draw;Permo Penn (Gas)
4. Well Location			
Unit Letter F	feet from the Nor		feet from the West line
Section 15	Township 18S	Range 24E	NMPM County Eddy
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3751' GR			
Pit or Below-grade Tank Application or Closure			
Pit type Drilling Depth Groundwater 516' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000'			
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			RILLING OPNS. P AND A
PULL OR ALTER CASING [MULTIPLE COMPL [] CASING/CEMEN	NI JOB
OTHER: Pit Closure		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Mack Energy Corporation proposes to close Drilling pit as follows:			
1. Remove fluids from pit.			
2. A Deep Trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner, the contents will be encapsulated in this pit and liner will be folded over the mud and cuttings.			
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines			
4. Cover with a minimum 3' of native soil.			
5. Contour pit to prevent erosion and ponding of rainwater.			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE / eng		LE Production Clerk	DATE 11/18/2005
Type or print name Jerry W. Sher	rell E-ma	il address: jerrys@macke	energycorp.com Telephone No. (505)748-1288
For State Use OnI		,	·
APPROVED BY: Mula Conditions of Approval (if any):	Survey TIT	LE ALSTE	DATE 11/23/65-
conditions of Approval (II ally):			