

DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

DISTRICT II

811 S. First Street, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO.
30-015-33637

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☐ GAS ☐
WELL ☒ WELL ☐ OTHER ☐

2. Name of Operator
STRATA PRODUCTION COMPANY

3. Address of Operator
P.O. BOX 1030, ROSWELL, NEW MEXICO 88202-1030

4. Well Location
Unit Letter **O** : **990** Feet From The **South** Line and **2050** Feet From The **East** Line
Section **22** Township **23 South** Range **30 East** NMPM **Eddy** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3257' GR

7. Lease Name or Unit Agreement Name

Forty Niner Ridge Unit

8. Well No.
#6

9. Pool Name or Wildcat
Forty Niner Ridge Delaware

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	Re-Completion <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103

10/31/05: Shut well dwn. RU Totem Well Service PU. Couldn't unseat pump. Back off rods. Strip out well all day. SISD.

11/01/05: Finish stripping well out. PU RBP. TIH w/tbg. Set plug at 6475'. RU kill truck. Circ hole w/175 bbls 2% KCL. Test to 1000#. Test okay. TOH w/tbg. RU Schlumberger Wireline. TIH w/csg guns. Perf as follows: 6388', 89, 90, 91 & 92' (5 holes). TOH w/guns. SISD.

11/02/05: PU pkr. TIH w/tbg. PU set pkr at 6313'. RU Hughes Services. Acidize zone w/1000 gal 7 1/2% NeFe. Broke formation at 1300#. Max Press 4000#, Avg Press 1700#. Avg Rate 3.5 BPM, ISIP 500#, 5 Min 440#, 10 Min 420#, 15 Min 420#. RU swab. Swab well. SISD.

11/03/05: RU swab. Swab well. SISD.

11/04/05: WO frac. SISD.

11/05/05: RU BJ Services. Frac F-2 zone dwn 2 7/8" tbg. Max Press 2100#, Avg Press 1450#, Final Press 1608#, ISIP 561#, 5 Min 485#, 10 Min 460#, 15 Min 448#. Avg Rate 8 BPM. 4368# 16/30 siber prop sand. Ramp 4# per gal. SISD.

11/06/05: RU swab. Swab well. SISD.

11/07/05: Release pkr. Drop dwn tag up on sand above RBP. RU kill truck. Circ 32' of sand off plug. Release BP. TOH w/tbg. LD tools. PU bulldog bailer. TIH w/200 jnts. SISD.

11/08/05: TIH w/rest of tbg. Tagged up on sand at 7755'. Bail sand to bottom. TOH w/tbg. TIH w/production string, TA, seat nipple, perf sub and mud jnt. Set anchor, NUWH. PU pump. TIH w/rods. Seat pump, re-space rods. Hung well on. Good pump action. SD.

11/09/05: RD pulling unit. Pumping.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly M. Britt TITLE PRODUCTION RECORDS DATE 11/22/05
TYPE OR PRINT NAME KELLY M. BRITT TELEPHONE NO. 505-622-1127 Ext 15

(This space for State Use)

APPROVED BY FOR RECORDS ONLY DATE NOV 28 2005
CONDITIONS OF APPROVAL, IF ANY:

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34027
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V05751-1
7. Lease Name or Unit Agreement Name MIDNIGHT 13 STATE COM
8. Well Number 1
9. OGRID Number 024010
10. Pool name or Wildcat PECOS RIVER; MORROW 97375

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐
2. Name of Operator
V-F PETROLEUM INC.
3. Address of Operator
P.O. BOX 1889, MIDLAND, TEXAS 79702

4. Well Location
Unit Letter D : 660 feet from the NORTH line and 950 feet from the WEST line
Section 13 Township 16-S Range 26-E NMPM EDDY County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,387 GL

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(SEE BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE S.K. Lawlis TITLE Vice President DATE 11/22/05
Type or print name S.K. LAWLIS E-mail address: sandy@vfpetroleum.com Telephone No. (432) 683-3344

(This space for State use)

FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE NOV 28 2005

Conditions of approval, if any:

03/31/05 MI Auger Air Drilling & Mfg., Inc. drilling machine. Spud well 11:30 p.m. MST 03/31/05. Continued drilling conductor hole past midnight. Drilled to depth of 20'. RD Auger Air. WORT.

04/18/05 MI Auger Air drlg machine. Resumed drlg 5:00 p.m. MST. Deepened hole from depth of 20' to 25'. RD Auger Air. WORT.

05/06/05 MI Auger Air drlg machine. Resumed drlg 7:00 p.m. MST. Deepened hole from depth of 25' to 30'. RD Auger Air. WORT.

05/24/05 MI Auger Air drlg machine. Resumed drlg 8:30 p.m. MST. Deepened hole from depth of 30' to 35'. RD Auger Air. WORT.

06/11/05 MI Auger Air drlg machine. Resumed drlg 2:00 p.m. MST. Deepened hole from depth of 35' to 40'. RD Auger Air. WORT.

06/29/05 MI Auger Air drlg machine. Resumed drlg 4:30 p.m. MST. Deepened hole from depth of 40' to 45'. RD Auger Air. WORT.

07/17/05 MI Auger Air drlg machine. Resumed drlg 6:30 p.m. MST. Deepened hole from depth of 45' to 50'. RD Auger Air. WORT.

08/05/05 MI Auger Air drlg machine. Resumed drlg 7:00 p.m. MST. Deepened hole from depth of 50' to 52'. RD Auger Air. WORT.

08/23/05 MI Auger Air drlg machine. Resumed drlg 1:00 p.m. MST. Deepened hole from depth of 52' to 54'. RD Auger Air. WORT.

09/10/05 MI Ace Rat Hole Service, Inc drlg machine. Resumed drlg 7:00 p.m. MST. Deepened hole from depth of 54' to 56'. RD Ace Rat Hole. WORT.

09/28/05 MI Ace Rat Hole Service, Inc drlg machine. Resumed drlg 4:30 p.m. MST. Deepened hole from depth of 56' to 58'. RD Ace Rat Hole. WORT.

10/17/05 MI Ace Rat Hole Service, Inc drlg machine. Resumed drlg 7:00 p.m. MST. Deepened hole from depth of 58' to 60'. RD Ace Rat Hole. WORT.

11/03/05 MI Ace Rat Hole Service, Inc drlg machine. Resumed drlg 11:00 a.m. MST. Deepened hole from depth of 60' to 62'. RD Ace Rat Hole. WORT.

11/21/05 MI Ace Rat Hole Service, Inc. drlg machine. Resumed drlg 11:30 a.m. MST. Deepend hole from depth of 62' to 64'. RD Ace Rat Hole. WORT.