Form 3160-5 (April 2004)

N.M. Oil Cons. DiV-Dist. 2

UNITED STATES 1301 VI CONTROL AVOITURE DEPARTMENT OF THE INTERIOR ATTESTS.

FORM APPROVED OMB No. 1004-0135

Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		
		5. Lease Serial No. NM-81952
		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other ins		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well	RECEIVED	
X Oil Well Gas Well Othe	NOV 2 3 2005	8. Well Name and No.
2. Name of Operator	OCU-ARTESIA	Llama ALL Federal #5
Yates Petroleum Corporation		9. API Well No.
3a. Address	3b. Phone No. (include area code)	30-015-34298
105 S. 4th Str., Artesia, NM 88210	505-748-1471	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,T.,R.,M., OR Survey Description)		Wildcat Bone Spring
		11. County or Parish, State
330'FSL & 1650'FEL of Section 7-T22S-R31E (Unit O, SWSE)		Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO	O INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Acidize	Deepen Production	(Start/Resume) Water Shut-Off
Notice of Intent Alter Casing	Fracture Treat Reclamatio	, , ,
Thouse of ment	Thetate Heat Learning Recommand	
X Subsequent Report Casing Repair	New Construction Recomplete	Cther Intermediate
Change Plans	Plug and Abandon Temporari	dy Abandon and production
Final Abandonment Notice Convert to Inject	ion Plug Back Water Disp	posal casing
13. Describe Proposed of Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filled within 30 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled once testing has been completed. Final Abandonment Notices shall be filled only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 11/3/05 Set 8-5/8" 32# J-55 8rd ST&C casing at 3930'. Cemented with 1050 sx Halliburton Lite Premium Plus SBM + 2% CaCl + 1/4# Flocele (yld 1.981, wt 12.5). Tailed in with 200 sx Halliburton Premium Plus + 2% CaCl (yld 1.345, wt 14.8). Cement circulated to surface. Tested casing to 1000 psi for 30 min. WOC 39 hrs. Reduced hole to 7-7/8" and resumed drilling. 11/7/05 Reached TD 7850' at 2:15 PM. Set 5-1/2" 15.5# & 17# J-55 LT&C 8rd casing at 7850'. Float collar at 7803'. Cemented with 900 sx Premium Plus foamed single (yld 1.39, wt 14.5).		
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 		
Tina Huerta	Title Regulatory Compl	liance Supervisor

Signature November 11, 2005 Date COTHIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant house agreement to denote the applicant to d Approved by Title Date Office 1212, make it a crime for any person knowingly and willbully to make to any department or agency of the United States any false, fictitie presentations as to any matter within its jurisdiction DAVID R. GLASS PETROLEUM ENGINEER