Submit To Appropria State Lease - 6 copies	nit To Appropriate District Office Lease - 6 copies State of New Mexico							Form C-105					
Fee Lease - 5 copies District I								Revised June 10, 2003 WELL API NO.					
1625 N. French Dr., F	5 N. French Dr., Hobbs, NM 88240							30-015-32902 32902					
1301 W. Grand Aven	Oil Conservation Division Oil Conservation Division							5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505								STATE FEE X					
District IV 1220 S. St. Francis Dr	Stat	e Oil & Ga	as Lease	e No.									
											70 O WES		
1a. Type of Well:	OWN ELTION C	IN INLOC	DIVIT EL TION	INC. OINT	AIND L	.00		A Company		reement Nam	ie		
OIL WELL GAS WELL X DRY OTHER									Ü				
b. Type of Completion:								Imperial Stout AXL RECEIVED					
NEW WORK DEEPEN PLUG X DIFF. RECOMPLETION								NOV 2 9 2005					
WELL OVER BACK RESVR. 2. Name of Operator									8. Well No. CUL-AFITEBIA				
Yates Petroleur							1						
3. Address of Opera		NIN # 0001	0 (505)	740 1471			1	9. Pool name or Wildcat					
4. Well Location	th Street, Artesia,	NIM 8821	0 (505)	748-1471			Ken	nedy Farm	is; Strav	vn			
Unit Letter	<u>G</u> : 140) Feet Fro	om The N	orth	_ Line an	ıd1	1650	Feet Fr	om The _	Ea	ıst	Line	
Section	11	Township	17S	Range	26E		NMPM	I	Eddy		Cou	ıntv	
	11. Date T.D. Reach		Date Compl. (Ready	y to Prod.)		vations (D	F& RKB	F& RKB, RT, GR, etc.) 14. Elev. Casinghead					
RC 9/30/05 15. Total Depth	7/13/05 16. Plug Back	TD	10/14/0 17. If Multiple Co		V 11	3306'(8. Intervals		3323'KB		Coble Tee	·la		
8750'	8250'	1.D.	Zones?	mpi. now wan		o. Interval: Frilled By	S K012	Rotary Tools Cable Tools Pulling Unit					
	val(s), of this completi	on - Top, Bot	ttom, Name							ectional Surve	ey Made		
7986'-8086' Str 21. Type Electric at							1 22	Was Well Co	red	No			
None for Recor							22.	was wen ee	ica	No			
23.	, writing		RECORD (Repo										
CASING SIZE	LB./FT.	B./FT. DEPTH SET			HOLE SIZE			ECORD	AMC	OUNT PUL	LLED		
			REFER TO	O ORIGINA	L CON	MPLET	ION		 	<u> </u>			
					-								
SIZE	ТОР	ВОТТОМ	LINER RECC		REEN		25. SIZE		SING RE		PACKERS	or.rr	
SIELE	101	DOTTOM	5/ICRS	SEAGLETT SC.	REEN		2-7/8"		7810'		7810'	<u>,E1</u>	
26. Perforation re	ecord (interval, size, an	l number)								UEEZE, E	TC.		
7986'-8000' (8:	5)				PTH INT			AMOUNT AND KIND MATERIAL USED					
8070'-8086' (9'	,				70'-808 86'-800								
		-			36°		Frac w/CO2 foam frac, 479 bbls fluid, 160 tons						
							CO2 and 33,700# Versaprop 18/40						
28				PRODU									
Date First Production Production Method (Flowing, gas lift, pumping - Size 10/15/05 Flowing					g - Size and type pump) Well Status (Prod. or Shut-in) Producing								
Date of Test	Hours Tested	Choke Size			- Bbl	(Gas - MC	F \	Vater - B		Gas - Oil R	atio	
10/20/05	24 hrs	NA			0		30)4	3	3	N.	A	
Flow Tubing Press.	Casing Pressure Packer	Calculated 2 Hour Rate	24- Oil - Bbl.	0	Gas - M		Water		Oil G	ravity - API			
390 psi					3	04		3		i	NA		
29. Disposition of C	Gas (Sold, used for fuel	vented, etc.)		-					t Witnes	sed By			
Sold R. Smith 30. List Attachments													
None 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
31 .I hereby certif	y that the information	n shown on	both sides of this	s form as true	and com	plete to th	he best o	f my knowle	edge and	belief			
	A. 1/		Printed	_									
Signature	mas ffee	اسفلا	Name <u>Tina H</u>	uerta T	itle Re	gulatory	Compl	iance Supe	ervisor	Date No	vember 2	23, 2005	
E-mail Address	E-mail Address: tinah@ypcnm.com												

INSTRUCTIONS

WELL API No

WELL API No.

This form is to be diled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota					
T. Blinebry	T. Gr. Wash	T. Morrison					
T.Tubb	T. Delaware Sand	T.Todilto					
T. Drinkard	T. Bone Springs	T. Entrada					
T. Abo	U. Yeso	T. Wingate					
T. Wolfcamp	L. Yeso	T. Chinle					
U. Penn	T. Morrow	T. Permian					
T. Cisco (Bough C)	T. Chester	T. Penn "A					

				OR GAS
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTA	NT WATER SANDS		
Include data on rate of wat	ter inflow and elevation to which	water rose in hole.		
No. 1, from	to	feet		• • • • • • • •
No. 2, from	to	feet		
-		feet		
		(Attach additional sheet if r		

From	То	In Feet	Lithology	From	То	Inickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION				1