

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAY 2003
RECEIVED
OCD - ARTESIA

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other WIW		5. Lease Serial No. LC 055374
2. Name of Operator Yates Petroleum Corporation		6. If Indian, Allottee or Tribe Name
3a. Address 105 S. 4th Str., Artesia, NM 88210	3b. Phone No. (include area code) 505-748-1471	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description) 1980'FSL and 660'FEL of Section 12-T18S-R29E		8. Well Name and No. WLH G4S Unit Tract 6 #1
		9. API Well No. 30-015-03393
		10. Field and Pool, or Exploratory Area Loco Hills-Q-G-SA
		11. County or Parish, State Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. Rig up all H2S safety equipment. Approximately 1450' of 4-1/2" casing recovery will be attempted. TOH with 2-3/8" tubing and production equipment, if any exist.
2. Run a gauge ring to 2525'. If gauge ring will not go to 2525', make a bit and scraper run. Set 4-1/2" CIBP at 2525' and cap with 35' cement.
3. Free point 4-1/2" casing. Cut the casing at the free point and pull the 4-1/2" casing. Load hole with plugging mud and spot 25 sx Class "C" cement across the 4-1/2" casing stub. WOC and tag plug, reset if necessary.
4. TOH with tubing. MI RU WL to perforate the 7" casing with HSC at 1195' with 6 squeeze holes. Then move up and perforate the 7" casing at 400' with 6 squeeze holes.
5. Set cement retainer at 1095'. Load hole with plugging mud and sting into retainer and establish an injection rate. Squeeze with 45 sx Class "C" cement and leave 35' cement on top of retainer. TOH with tubing.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tina Huerta		Title Regulatory Compliance Supervisor
Signature <i>Tina Huerta</i>		Date May 27, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Yates Petroleum Corporation
WLH G4S Unit Tract 6 #1
Section 12-T18S-R29E
Eddy County, New Mexico

Form 3160-5 continued:

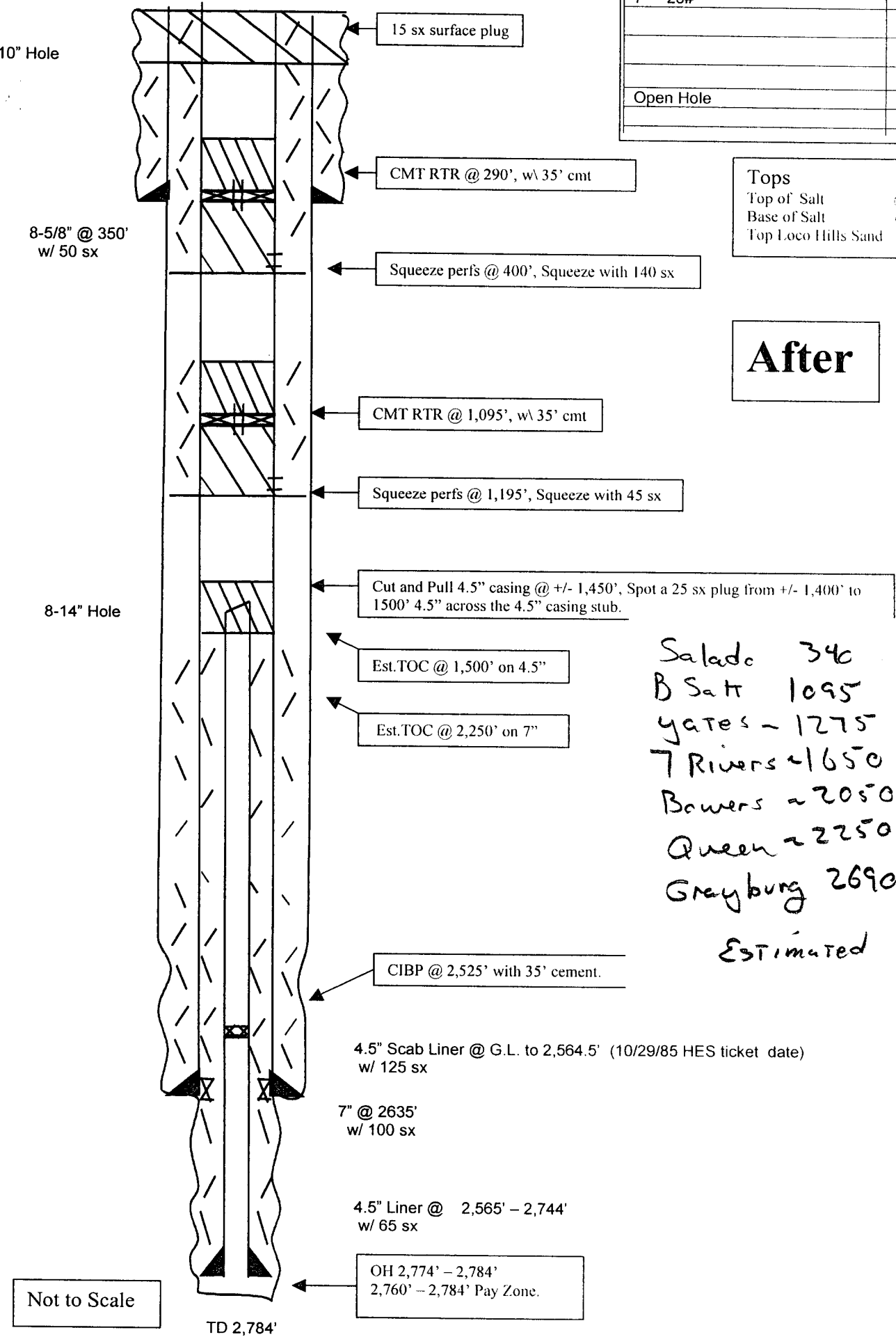
6. ND BOP's. Set cement retainer at 290'. TIH with tubing. Load hole with plugging mud and sting in to retainer and establish circulation. Squeeze with 140 sx Class "C" cement from 400' to near the surface and leave 35' cement on retainer. TOH with tubing.
 7. TIH with tubing to 150' and spot 15 sx Class "C" plug from 150' to surface. WOC 24 hrs. and tag plug.
 8. Remove all surface equipment and weld dry hole marker per regulations.
-

WELL NAME: WLH G4S Unit Tract 6 Well No. 1 FIELD: Loco Hills
LOCATION: Unit I, 1,980' FSL, 660' FEL, Sec 12 T18S R29E Eddy County NM
GL: 3515' ZERO: _____ KB: _____
SPUD DATE: 2-16-42 COMPLETION DATE: 3-24-42
COMMENTS: API # 30-015-03393

CASING PROGRAM

8-5/8" 24#	350'
7" 20#	2635'
Open Hole	2,745'

Tops	
Top of Salt	@ 340'
Base of Salt	@ 1095'
Top Loco Hills Sand	@ 2,760'



Salado 340
B Salt 1095
Yates ~ 1275
T Rivers ~ 1650
Bowers ~ 2050
Queen ~ 2250
Grayburg 2690
Estimated Tops