

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other Sec. 17, T 16S, R 29E, Eddy Co., NM (2310' from the

2. Name of Operator
 Beach Exploration, Inc.

3a. Address
 800 N. Marienfeld, Ste. 200, Midland, TX 79701

3b. Phone No. (include area code)
 (432) 683-6226

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Sec. 17, T 16S, R 29E, Eddy Co., NM (2310' from the South line & 1950' from the West line) Unit Letter K

5. Lease Serial No.
 LC-046119A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 NMNM106832X

8. Well Name and No.
 # 6

9. API Well No.
 30-015-25788

10. Field and Pool, or Exploratory Area
 W. HIGH LONESOME QUEEN

11. County or Parish, State
 EDDY

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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ODD-ARTESIA

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Beach Exploration's West High Lonesome Unit was originally approved for 18 injection wells by Order R-11674 dated 10/19/01. The plan, under that order, was to convert wells to injection in two phases. The Phase I conversion took place at unit installation 9/2/02. In Phase I, twelve of thirteen wells were converted to injection. The remaining five approved injectors were to be converted in Phase II after the Phase II wells had watered out. This process has taken longer than expected, partially because of the need for increased injection pressure. By hearing, the maximum surface injection pressure was increased to 1100 psi for the original 18 approved injectors with Order R-11674-A dated 11/24/03.

Beach Exploration converted two of the originally approved five Phase II wells to injection in June of 2004 (WHL #2 & # 16) The WHL #6 is the third of five Phase II wells that needs to be converted to injection. This well has just now started watering out. This work is necessary to increase our injection support in the northeast portion of the unit. This work is planned for late November to early December 2005.


The WHL #6 was listed as the Iles Federal #8 on the original exhibit "A".

Rods, pump and tubing will be pulled from these wells and Duo 10 plastic lined 2 3/8" tubing with a plastic lined Model AD-1 tension packer will be run in the hole and set within 100' of the existing perforations. The backside will be loaded with packer fluid and a pressure integrity test will be conducted.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
 Brenda Martin

Title
 Regulatory Analyst

Signature


Date
 11-7-05

Accepted for record - NMOCD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
 (ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Date
 NOV 22 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office
 RFO