

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
 b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
 Other:

2. Name of Operator
 Yates Petroleum Corporation

3. Address
 105 S. 4th Str., Artesia, NM 88210

3a. Phone No. (include area code)
 505-748-1471

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 660'FSL & 990'FEL (Unit P, SESE)

At top prod. interval reported below

Same as above

At total depth Same as above

RECEIVED

DEC 12 2005

OUL-ARTESIA

5. Lease Serial No.

NM-106675

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Anchito AZE Federal Com #1

9. API Well No.

30-005-63742

10. Field and Pool, or Exploratory

Pecos Slope Abo

11. Sec., T., R., M., on Block and
 Survey or Area

Section 26-T10S-R25E

12. County or Parish 13. State

Chaves

New Mexico

14. Date Spudded
 RH 8/5/05 RT 8/12/05

15. Date T.D. Reached
 8/23/05

16. Date Completed 10/3/05
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

3739'GL 3753'KB

18. Total Depth: MD 4860'
 TVD NA

19. Plug Back T.D.: MD 4815'
 TVD NA

20. Depth Bridge Plug Set: MD NA
 TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CNL, Hi-Res Laterolog Array, Borehole
 Compensated Sonic, CBL

22. Was Well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	State Cementer Depth	No. of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	20"	Conductor	Surface	40'					
14-3/4"	11-3/4"	42#	Surface	540'		500 sx		Surface	
7-7/8"	5-1/2"	15.5#	Surface	4860'		1295 sx		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4004'	4004'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Abo	4122'	4474'	4366'-4380'		30	Producing
B)			4468'-4474'		14	Producing
C)			4122'-4138'		34	Producing
D)			4144'-4152'		18	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4366'-4474'	Spotted 2500g 7-1/2% IC acid
	Frac w/86,800g 52Q CO2 foam and 160,000# 20/40 Brady sand
4122'-4152'	Spotted 100g 7-1/2% IC acid
	Acidize w/2500g 7-1/2% IC acid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/4/05	11/3/05	24	⇒	0	511	0	NA	NA	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press. Packer	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
18/64"	360 psi		⇒	0	511	0	NA		

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			⇒						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			⇒						

ACCEPTED FOR RECORD

7 2005
 ARMANDO A. LOPEZ
 PETROLEUM ENGINEER
 Producing

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas Depth
				Queen	191'
				Penrose	276'
				Grayburg	519'
				San Andres	710'
				Glorieta	1809'
				Yeso	1924'
				Tubb	3354'
				Abo	4100'
				Wolfcamp	4778'

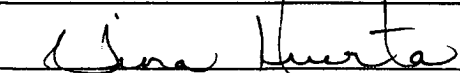
32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Deviation Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor

Signature  Date November 14, 2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR Yates Petroleum Corporation
WELL/LEASE Anchito AZE Fed Com #1
COUNTY Chaves, NM

478-0056

STATE OF NEW MEXICO
DEVIATION REPORT

155	1/2
369	3/4
600	3/4
907	1
1,152	3/4
1,411	3/4
1,622	1/2
1,946	1/2
2,197	1/4
2,449	3/4
2,700	3/4
2,953	3/4
3,206	1
3,459	1
3,712	1/2
3,931	1
4,341	1
4,621	1
4,860	2

BY: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on August 29, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

J Robertson
Notary Public for Midland County, Texas
My Commission Expires: 8/23/07

