

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.1301 W. Grand Avenue
Artesia, NM 88210

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐

Oil Well

☐

Gas Well

☒

Other P&A

RECEIVED

2. Name of Operator

Yates Petroleum Corporation

DEC 7 2005

OCD-ARTESIA

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

1650'FNL & 1650'FWL of Section 13-T22S-R23E (Unit F, SENW)

5. Lease Serial No.

NM-059077

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SW322

8. Well Name and No.

HOC Federal Com #1

9. API Well No.

30-015-10721

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed with BLM/BIA following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

APPROVED

DEC 2 - 2005

LES BABYAK
PETROLEUM ENGINEER

11/16/05 MIRU to P&A well.

11/19/05 Pumped 3000g 20% ACCI. Flushed with 102 bbls 2% KCl at 1/4 BPM.

11/21/05 RIH with gauge ring to 7586' - Tag. Set packer at 5000'. Set CICR at 5100'.

11/22/05 Set CICR at 7591'. Circulated 10# mud. Squeezed 50 sx cement below and spotted 5 sx on top at 7541'.

11/23/05 Perforated at 6821'. Set packer at 6510'. Squeezed 30 sx cement. Displace to 6700'. Well began to communicate out 8-5/8" casing and 5-1/2" casing. Released packer.

11/28/05 Tagged at 6704'. Perforate at 3550'. Tested to 500 psi. Spotted 30 sx cement at 3613'. WOC. Tagged at 3425'. Perforated at 2344'. Spotted 30 sx cement at 2408'. NOTE: Paul Swartz (BLM) witnessed plugs.

11/29/05 Tagged at 2237'. Perforated at 2190'. Spotted 30 sx cement at 2237'. WOC. Tagged at 2052'. Perforated at 259'. Circulated 70 sx cement to surface leaving casing full. **WELL IS PLUGGED AND ABANDONED. FINAL REPORT.**

Please notify Mark Hoskins (505-703-3308) 3 days prior to BLM inspection, so we have the opportunity to meet with the inspector on location to confirm all reclamation requirements before receiving the notice of written order.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title Regulatory Compliance Supervisor

Signature

Date

November 30, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Accepted for record - NMOCB

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

Form 3160-5
(September 2001)

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

DEC - 7 - 2005

OUT-AR-1551A

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MARBOB ENERGY CORPORATION

3a. Address

PO BOX 227, ARTESIA, NM 88211-0227

3b. Phone No. (include area code)

(505) 748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 1980 FWL, SEC. 1-T17S-R27E, UNIT K

5. Lease Serial No.

NMNM12110

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.

8. Well Name and No.

FEDERAL CE #1

9. API Well No.

30-015-23891

10. Field and Pool, or Exploratory Area

HART CANYON; ABO

11. County or Parish, State

EDDY CO., NM

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PLUGGED & ABANDONED AS FOLLOWS:

11/9/05 - DUMP 35' CMT ON CIBP @ 7000'. SET CIBP + 35' CMT @ 6300'. RIH TO 6200'.
11/10/05- CIRC WELL W/ 9 PPG MUD.
11/11/05- CUT & PULL 5 1/2" CSG @ 4712'.
11/15/05- CIRC WELL W/ 9 PPG MUD. SPOT 40 SX CLASS "C" CMT @ 4760'.
11/16/05- TAG PLUG @ 4630'. SPOT 40 SX CLASS "C" CMT @ 3150'. SPOT 40 SX CLASS "C" CMT @ 2050'.
11/17/05- TAG PLUG @ 1927'. SPOT 40 SX CLASS "C" CMT @ 430'. CIRC CMT FROM 60' TO SURFACE. WOC 2 HRS..
11/18/05- CUT OFF WELLHEAD & INSTALL DRY HOLE MARKER.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DIANA J. BRIGGS

Accepted for record - NMOC

Title

PRODUCTION ANALYST

Signature

Date

NOVEMBER 28, 2005

APPROVED

LES BABYAK
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Approved as to plugging of the well bore.

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Office

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(Instructions on reverse)