

N.M. Oil Cons. DIV-Dist. 2
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1301 W. Grand Avenue
Albuquerque, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

NOV 29 2005

OCULARTESIA

5. Lease Designation and Serial No.

NM-0543827

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Forty Niner Ridge Unit #2

9. API Well No.

30-015-21175

10. Field and Pool, or Exploratory Area

Forty Niner Ridge Delaware

11. County or Parish, State

Eddy County, New Mexico

1. Type of Well

Oil

Gas

☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030

Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL

Section 21-23S-30E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

OTHER **Work-Over**

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/19/05: RU Schlumberger. PU set pkr at 5835'. Broke formation at 3120#. Acidize zone w/12000 gal 7 1/2% NeFe. Max Press 1600#, Avg Press 1200#, Rate 3.5 BPM. ISIP 580#.

10/20/05: RU swab. Swab well. SISD.

10/21/05: WO frac. SISD.

10/22/05: RU Schlumberger. Frac A-1 zone dwn P-110 tbg. Max Press 3746#, Avg Press 2824#, Final Press 2450#, ISIP 946#, 5 Min 822#, 10 Min 790#, 15 Min 772#, Avg Rate 10 BPM. Total of 9188# 16/30 resin coated sand. Ramp 4# per gal. SISD.

10/23/05: RU swab. Swab well. SISD.

10/24/05: Release prk. TOH LD all P-110 tbg. PU retrieving head. TIH w/tbg. Tag up 10' above plug. PU 5 stnds. SISD.

10/25/05: RU kill truck. Circ sand of plug. Release RBP. TOH w/tbg. TIH w/tbg. Tag up on sand at 7190' 60' above BP. Circ 15' of sand. SISD.

10/26/05: TOH w/30 stnds. Rig broke dwn. SISD.

10/27/05: TOH w/tbg. PU bulldog bailer. TIH w/bailer and tbg. Bail sand off BP. Release BP. TOH w/bailer and tbg. LD BP. TIH w/105 stnds. SISD.

10/28/05: TIH w/20 jnts tbg. Tag top of sand at 7345'. Tried to bail sand. Bailer dwn. Worked on bailer. Still not working. TOH w/tbg. PU new bailer. TIH w/tbg. Bail sand to bottom. TOH w/tbg. SISD.

10/29/05: TIH w/production string. Set anchor. NUWH. PU pump. TIH w/rods. Seated pump, re-space rods. Hung well on. Pumping. SD.

10/31/05: RD pulling unit.

14. I hereby certify that the foregoing is true and correct

Title

Production Records

Date

11/23/05

Approved by

Title

Conditions of approval, if any:

Accepted for record - NMOCB
DEC 6 2005