

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34119 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. V-272
--	---	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.	7. Lease Name or Unit Agreement Name Ziffel BEY State Com <div style="text-align: center;">RECEIVED</div> <div style="text-align: center;">DEC 12 2005</div> <div style="text-align: center;">UUA-ARTESIA</div>				
2. Name of Operator Yates Petroleum Corporation	8. Well No. 2				
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471	9. Pool name or Wildcat Boyd; Morrow				
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1550</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>18S</u> Range <u>24E</u> NMPM <u>Eddy</u> County					
10. Date Spudded RH 9/2/05 RT 9/11/05	11. Date T.D. Reached 10/7/05	12. Date Compl. (Ready to Prod.) 11/15/05	13. Elevations (DF& RKB, RT, GR, etc.) 3744'GR 3762'KB	14. Elev. Casinghead	
15. Total Depth 8800'	16. Plug Back T.D. 8726'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 40'-8800'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 8430'-8562' Morrow				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, Borehole Compensated Sonic, CBL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
9-5/8"	36#	1224'	14-3/4"	1080 sx (circ)	
5-1/2"	15.5# & 17#	8800'	8-3/4"	2040 sx (circ)	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	8223'	8223'			
26. Perforation record (interval, size, and number) 8430'-8444' 6256'-6274' 8550'-8562' 6288'-6302' 6190'-6202' 6224'-6240'					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <div style="text-align: center;">See Attached Sheet</div>					
28. PRODUCTION					
Date First Production 11/16/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 11/16/05	Hours Tested 24 hrs	Choke Size 3/8"	Prod'n For Test Period 0	Oil - Bbl 1404	Gas - MCF 1404
Flow Tubing Press. 400 psi	Casing Pressure Packer	Calculated 24-Hour Rate 0	Oil - Bbl. 1404	Gas - MCF 1404	Water - Bbl. 0
					Oil Gravity - API - (Corr.) NA
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By LeeRoy Richards
30. List Attachments					
Logs and Deviation Survey					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Tina Huerta</u> Printed. <u>Tina Huerta</u> Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>December 8, 2005</u> E-mail Address <u>tinah@ypcnm.com</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	7485'	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	7872'	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Siluro-Devonian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	605'	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	2377'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota			
T. Blinebry		T. Gr. Wash		T. Morrison			
T. Tubb	3239'	Penrose		T. Todilto			
T. Drinkard		Upper Yeso	2542'	T. Entrada			
T. Abo	3886'	Lower Yeso	3422'	T. Wingate			
T. Wolfcamp	5046'	Upper Penn	6363'	T. Chinle			
T. Wolfcamp B Zone		Morrow	8398'	T. Permian			
T. Cisco		Chester	8680'	T. Penn "A"			

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Yates Petroleum Corporation
Ziffel BEY State Com #2
Section 34-T18S-R24E
Eddy County, New Mexico

Form C-105 continued:

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
8430'-8562'	Acidize w/1500g 7-1/2% MSA and 2000 SCF/bbl N2 and balls
8430'-8562'	Frac w/40# CMHPG + 65% CO2 + 50,000# 18/40 Versaprop
6190'-6302'	Acidize w/2500g gelled IC HCL

OPERATOR Yates Petroleum Corporation
WELL/LEASE Ziffel Bey St Com #2
COUNTY Eddy, NM

142-0035

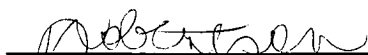
STATE OF NEW MEXICO
DEVIATION REPORT

224	1/2
439	2
561	2 1/2
652	1/2
803	3/4
954	3/4
1,179	1 1/2
1,440	1 1/2
1,694	1
2,176	1 1/2
2,430	1 1/2
2,687	1 1/4
2,942	1/2
3,420	3/4
3,901	1/2
4,379	1/2
4,860	1/2
5,339	1 1/2
5,598	1 1/2
5,820	1 1/4
6,396	2
6,525	1 1/4
6,780	1 1/2
7,261	1/4
7,741	1 3/4
8,024	1
8,506	2 1/4
8,800	2

BY: 

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on October 25, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.


Notary Public for Midland County, Texas
My Commission Expires: 8/23/07



J ROBERTSON
Notary Public, State of Texas
My Commission Expires:
August 23, 2007