State Lease - 6 copies		1	State of New Mexico				Form C-105			
Fee Lease - 5 copies		Ene	ergy, Minerals and N	atural Res	sources				Revised June 10, 2003	
District I	NB 4 00240					WELL API NO.				
1625 N. French Dr., Hobbs District II	, NM 88240		Oil Congometion Division			30-015-34119				
1301 W. Grand Avenue, An	rtesia, NM 88210		Oil Conservation Division				5. Indicate Type of Lease			
District III	- NB (07/10		1220 South St. Francis Dr.				STATE X FEE			
1000 Rio Brazos Rd., Azteo District IV	c, NM 8/410		Santa Fe, NM	87505		State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Sar	nta Fe, NM 87505		,			V-272	i & Gas Le	asc INO.		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							1505			
	PLE HON O	R RECO	MPLE HON REPC	RIAND	LUG					
la. Type of Well:	г	.				7. Lease Name or Unit Agreement Name				
OIL WELL GAS WELL X DRY OTHER										
b. Type of Completion	ı•					Ziffel BEY State Com				
NEW X WOF		J DII	UG DIFF.						RECEIVED	
WELL OVE			ACK RESVR.							
2. Name of Operator						8. Well N	 0.		DEC 1 2 2005	
Yates Petroleum Co	orporation					2		4 14	~~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	
3. Address of Operator	^				· · · · · · · · · · · · · · · · · · ·	9. Pool na	me or Wildca	t C	WATTERIN	
105 South Fourth S	treet, Artesia, 1	NM 88210	0 (505) 748-1471			Boyd; M	Iorrow		17 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
4. Well Location										
									•	
Unit Letter K	1980	Feet From TI	he <u>South</u>	Line and	1 <u>1550</u>	Fe	et From The	We	estLine	
_										
Section 3		Townsh			24E	NMPM			Eddy County	
• •	Date T.D. Reache	d 12. E	Date Compl. (Ready to Prod.) 13. 1		F& RKB, RT,	GR, etc.)	14. Ele	ev. Casinghead	
RH 9/2/05	10/7/05		11/15/05			3744'GR				
RT 9/11/05						3762'KB				
15. Total Depth	16. Plug Back	T.D.	17. If Multiple Compl. Ho	w Many	18. Interval			Cable	e Tools	
8800'	8726'		Zones?		Drilled By	40'-880	00'			
19. Producing Interval(s		on - Top, Bot	ttom, Name					Directional	Survey Made	
8430'-8562' Morro							No			
21. Type Electric and O						22. Was Well Cored				
CNL, Hi-Res Later	olog Array, Bo		mpensated Sonic, CBI			No				
0.400.400.00	T WINGS IN	23.				t all strings set				
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED							AMOUNT PULLED			
2022	0 1									
20"			<u> </u>							
9-5/8"	36#	#	1224'		1-3/4"		0 sx (circ)			
		#	<u> </u>		1-3/4" -3/4"		0 sx (circ) 0 sx (circ)			
9-5/8"	36#	#	1224' 8800'							
9-5/8" 5-1/2"	36#	‡ z 17#	1224' 8800' LINER RECORD	8	-3/4"		0 sx (circ)	RECORI)	
9-5/8" 5-1/2"	36 1 15.5# &	#	1224' 8800'	8	-3/4"	204 25. SIZE	0 sx (circ) TUBING DEPT	'H SET	PACKER SET	
9-5/8" 5-1/2"	36 1 15.5# &	‡ z 17#	1224' 8800' LINER RECORD	8	-3/4"	204	0 sx (circ) TUBING	'H SET		
9-5/8" 5-1/2"	36 1 15.5# &	‡ z 17#	1224' 8800' LINER RECORD	8	-3/4"	204 25. SIZE	0 sx (circ) TUBING DEPT	'H SET	PACKER SET	
9-5/8" 5-1/2" 24. SIZE TO 26. Perforation record	364 15.5# 8	# z 17# BOTTOM	1224' 8800' LINER RECORD	SCREEN	-3/4"	204 25. SIZE 2-7/8"	TUBING DEPT 8223	H SET	PACKER SET 8223'	
9-5/8" 5-1/2" 24. SIZE TO 26. Perforation record 8430'-8444' 62:	364 15.5# 8	# z 17# BOTTOM	1224' 8800' LINER RECORD	SCREEN 27. AC	-3/4"	204 25. SIZE 2-7/8"	TUBING DEPT 8223	H SET , SQUEEZ	PACKER SET 8223' E, ETC.	
9-5/8" 5-1/2" 24. SIZE TO 26. Perforation record 8430'-8444' 62: 8550'-8562' 62:	367 15.5# 8	# z 17# BOTTOM	1224' 8800' LINER RECORD	SCREEN 27. AC	-3/4"	204 25. SIZE 2-7/8"	TUBING DEPT 8223 , CEMENT,	H SET , SQUEEZ	PACKER SET 8223' E, ETC.	
9-5/8" 5-1/2" 24. SIZE TO 26. Perforation record 8430'-8444' 62:	367 15.5# 8 PP I (interval, size, and 56'-6274'	# z 17# BOTTOM	1224' 8800' LINER RECORD	SCREEN 27. AC	-3/4"	204 25. SIZE 2-7/8" FRACTURE AMOUN	TUBING DEPT 8223 CEMENT,	H SET , SQUEEZ D MATER	PACKER SET 8223' E, ETC.	
9-5/8" 5-1/2" 24. SIZE TO 26. Perforation record 8430'-8444' 62: 8550'-8562' 62:	367 15.5# 8 PP I (interval, size, and 56'-6274'	# z 17# BOTTOM	1224' 8800' LINER RECORD	SCREEN 27. AC	-3/4"	204 25. SIZE 2-7/8" FRACTURE AMOUN	TUBING DEPT 8223 , CEMENT,	H SET , SQUEEZ D MATER	PACKER SET 8223' E, ETC.	
9-5/8" 5-1/2" 24. SIZE TO 26. Perforation record 8430'-8444' 62: 8550'-8562' 62: 6190'-6202' 6224'-6240'	367 15.5# 8 PP I (interval, size, and 56'-6274'	# z 17# BOTTOM	1224' 8800' LINER RECORD SACKS CEMEN'	SCREEN 27. ACI DEPTH I	D, SHOT, I	204 25. SIZE 2-7/8" FRACTURE AMOUN	TUBING DEPT 8223 CEMENT,	H SET , SQUEEZ D MATER	PACKER SET 8223' E, ETC.	
9-5/8" 5-1/2" 24. SIZE TO 26. Perforation record 8430'-8444' 62: 8550'-8562' 62: 6190'-6202' 6224'-6240' 28	364 15.5# 8 15.5# 8 1 (interval, size, and 56'-6274' 88'-6302'	BOTTOM d number)	1224' 8800' LINER RECORD SACKS CEMEN'	27. ACI DEPTH I	D, SHOT, I	204 25. SIZE 2-7/8" FRACTURE AMOUN See	TUBING DEPT 8223 CEMENT, T AND KIN	SQUEEZ D MATER	PACKER SET 8223' E, ETC.	
9-5/8" 5-1/2" 24. SIZE TO 26. Perforation record 8430'-8444' 62: 8550'-8562' 62: 6190'-6202' 6224'-6240' 28 Date First Production	364 15.5# 8 15.5# 8 1 (interval, size, and 56'-6274' 88'-6302'	BOTTOM d number)	1224' 8800' LINER RECORD SACKS CEMEN' PR hod (Flowing, gas lift, pump	27. ACI DEPTH I	D, SHOT, I	204 25. SIZE 2-7/8" FRACTURE AMOUN See	TUBING DEPT 8223 CEMENT,	SQUEEZ D MATER Sheet	PACKER SET 8223' ZE, ETC. IAL USED	
9-5/8" 5-1/2" 24. SIZE TO 26. Perforation record 8430'-8444' 62: 8550'-8562' 62: 6190'-6202' 6224'-6240' 28 Date First Production 11/16/05	364 15.5# 8 PP I (interval, size, and 56'-6274' 88'-6302'	BOTTOM d number)	1224' 8800' LINER RECORD SACKS CEMEN' PR hod (Flowing, gas lift, pump Flowing	27. ACI DEPTH I	D, SHOT, INTERVAL	204 25. SIZE 2-7/8" FRACTURE AMOUN See	TUBING DEPT 8223 CEMENT, TAND KIN Attached	SQUEEZ D MATER Sheet r Shut-in) Produc	PACKER SET 8223' ZE, ETC. IAL USED	
9-5/8" 5-1/2" 24. SIZE TO 26. Perforation record 8430'-8444' 62: 8550'-8562' 62: 6190'-6202' 6224'-6240' 28 Date First Production 11/16/05 Date of Test Ho	364 15.5# 8 15.5# 8 1 (interval, size, and 56'-6274' 88'-6302' Propurs Tested	BOTTOM d number) duction Meti	1224' 8800' LINER RECORD SACKS CEMEN' PReparation of the second of the	27. ACI DEPTH I	D, SHOT, INTERVAL	204 25. SIZE 2-7/8" FRACTURE AMOUN See Well St	TUBING DEPT 8223 CEMENT, TAND KIN Attached	SQUEEZ D MATER Sheet	PACKER SET 8223' ZE, ETC. IAL USED sing Gas - Oil Ratio	
9-5/8" 5-1/2" 24. SIZE TO 26. Perforation record 8430'-8444' 62: 8550'-8562' 62: 6190'-6202' 6224'-6240' 28 Date First Production 11/16/05 Date of Test Ho 11/16/05 24	364 15.5# 8 15.5# 8 1 (interval, size, and 56'-6274' 88'-6302' Propurs Tested	BOTTOM d number) choke Size 3/8"	1224' 8800' LINER RECORD SACKS CEMEN' PRihod (Flowing, gas lift, pump Flowing) Prod'n For Test Period	27. ACI DEPTH I	D, SHOT, INTERVAL	204 25. SIZE 2-7/8" FRACTURE AMOUN See Well St	TUBING DEPT 8223 CEMENT, TAND KIN Attached Water 0	SQUEEZ D MATER Sheet r Shut-in) Produc - Bbl.	PACKER SET 8223' EE, ETC. IAL USED Sing Gas - Oil Ratio NA	
9-5/8" 5-1/2" 24. SIZE TO 26. Perforation record 8430'-8444' 62: 8550'-8562' 62: 6190'-6202' 6224'-6240' 28 Date First Production 11/16/05 Date of Test Ho 11/16/05 24 Flow Tubing Ca	I (interval, size, and 56'-6274' 88'-6302' Propurs Tested hrs sing Pressure	BOTTOM d number) Choke Size 3/8" Calculated	PR hod (Flowing, gas lift, pump Flowing Prod'n For Test Period 24- Oil - Bbl.	27. ACI DEPTH I CODUCT Ding - Size and Oil - Bbl 0 Gas -	D, SHOT, INTERVAL	204 25. SIZE 2-7/8" FRACTURE AMOUN See Well So Gas - MCF 1404 Water - Bbl	TUBING DEPT 8223 CEMENT, TAND KIN Attached Water 0	SQUEEZ D MATER Sheet r Shut-in) Produc - Bbl. Dil Gravity	PACKER SET 8223' ZE, ETC. IAL USED sing Gas - Oil Ratio	
9-5/8" 5-1/2" 24. SIZE TO 26. Perforation record 8430'-8444' 62: 8550'-8562' 62: 6190'-6202' 6224'-6240' 28 Date First Production 11/16/05 Date of Test 11/16/05 Press. Pa	364 15.5# 8 15.5# 8 1 (interval, size, and 56'-6274' 88'-6302' Propurs Tested	BOTTOM d number) choke Size 3/8"	1224' 8800' LINER RECORD SACKS CEMEN' PRihod (Flowing, gas lift, pump Flowing) Prod'n For Test Period	27. ACI DEPTH I	D, SHOT, INTERVAL	204 25. SIZE 2-7/8" FRACTURE AMOUN See Well St	TUBING DEPT 8223 CEMENT, TAND KIN Attached Water 0	SQUEEZ D MATER Sheet r Shut-in) Produc - Bbl.	PACKER SET 8223' EE, ETC. IAL USED Sing Gas - Oil Ratio NA	
9-5/8" 5-1/2" 24. SIZE TO 26. Perforation record 8430'-8444' 62: 8550'-8562' 62: 6190'-6202' 6224'-6240' 28 Date First Production 11/16/05 Date of Test Ho 11/16/05 24 Flow Tubing Ca	15.5# 8 I (interval, size, and 56'-6274' 88'-6302' Propurs Tested hrs sing Pressure acker	BOTTOM d number) duction Met Choke Size 3/8" Calculated Hour Rate	1224' 8800' LINER RECORD SACKS CEMEN' SACKS CEMEN' Hod (Flowing, gas lift, pump Flowing Prod'n For Test Period 24- Oil - Bbl. 0	27. ACI DEPTH I CODUCT Ding - Size and Oil - Bbl 0 Gas -	D, SHOT, INTERVAL	204 25. SIZE 2-7/8" FRACTURE AMOUN See Well So Gas - MCF 1404 Water - Bbl	TUBING DEPT 8223 CEMENT, TAND KIN Attached Water 0	SQUEEZ D MATER Sheet r Shut-in) Produc - Bbl. Dil Gravity	PACKER SET 8223' ZE, ETC. IAL USED Sing Gas - Oil Ratio NA - API - (Corr.)	
9-5/8" 5-1/2" 24. SIZE TO 26. Perforation record 8430'-8444' 62: 8550'-8562' 62: 6190'-6202' 6224'-6240' 28 Date First Production 11/16/05 Date of Test Ho 11/16/05 24 Flow Tubing Press. Pa 400 psi	15.5# 8 I (interval, size, and 56'-6274' 88'-6302' Propurs Tested hrs sing Pressure acker	BOTTOM d number) duction Met Choke Size 3/8" Calculated Hour Rate	1224' 8800' LINER RECORD SACKS CEMEN' SACKS CEMEN' Hod (Flowing, gas lift, pump Flowing Prod'n For Test Period 24- Oil - Bbl. 0	27. ACI DEPTH I CODUCT Ding - Size and Oil - Bbl 0 Gas -	D, SHOT, INTERVAL	204 25. SIZE 2-7/8" FRACTURE AMOUN See Well So Gas - MCF 1404 Water - Bbl	TUBING DEPT 8223 CEMENT, TAND KIN Attached Water 0 Test Wi	SQUEEZ D MATER Sheet r Shut-in) Produc - Bbl. Dil Gravity	PACKER SET 8223' ZE, ETC. IAL USED Sing Gas - Oil Ratio NA - API - (Corr.)	
9-5/8" 5-1/2" 24. SIZE TO 26. Perforation record 8430'-8444' 62: 8550'-8562' 62: 6190'-6202' 6224'-6240' 28 Date First Production 11/16/05 Date of Test 11/16/05 Press. Ho 179 Press. Pa 400 psi 29. Disposition of Gas (15.5# 8 I (interval, size, and 56'-6274' 88'-6302' Propurs Tested hrs sing Pressure acker	BOTTOM d number) duction Met Choke Size 3/8" Calculated Hour Rate	1224' 8800' LINER RECORD SACKS CEMEN' SACKS CEMEN' Hod (Flowing, gas lift, pump Flowing Prod'n For Test Period 24- Oil - Bbl. 0	27. ACI DEPTH I CODUCT Ding - Size and Oil - Bbl 0 Gas -	D, SHOT, INTERVAL	204 25. SIZE 2-7/8" FRACTURE AMOUN See Well So Gas - MCF 1404 Water - Bbl	TUBING DEPT 8223 CEMENT, TAND KIN Attached Water 0 Test Wi	SQUEEZ D MATER Sheet r Shut-in) Produc - Bbl. Dil Gravity	PACKER SET 8223' ZE, ETC. IAL USED Sing Gas - Oil Ratio NA - API - (Corr.)	
9-5/8" 5-1/2" 24. SIZE TO 26. Perforation record 8430'-8444' 62: 8550'-8562' 62: 6190'-6202' 6224'-6240' 28 Date First Production 11/16/05 Date of Test Ho 11/16/05 24 Flow Tubing Press. Pa 400 psi 29. Disposition of Gas (Sold 30. List Attachments	15.5# 8 15.5# 8 15.5# 8 16. Interval, size, and 56'-6274' 88'-6302' Propurs Tested hrs sing Pressure acker Told, used for fuel	BOTTOM d number) duction Met Choke Size 3/8" Calculated Hour Rate	1224' 8800' LINER RECORD SACKS CEMEN' SACKS CEMEN' Hod (Flowing, gas lift, pump Flowing Prod'n For Test Period 24- Oil - Bbl. 0	27. ACI DEPTH I CODUCT Ding - Size and Oil - Bbl 0 Gas -	D, SHOT, INTERVAL	204 25. SIZE 2-7/8" FRACTURE AMOUN See Well So Gas - MCF 1404 Water - Bbl	TUBING DEPT 8223 CEMENT, TAND KIN Attached Water 0 Test Wi	SQUEEZ D MATER Sheet r Shut-in) Produc - Bbl. Dil Gravity	PACKER SET 8223' ZE, ETC. IAL USED Sing Gas - Oil Ratio NA - API - (Corr.)	
9-5/8" 5-1/2" 24. SIZE TO 26. Perforation record 8430'-8444' 62: 8550'-8562' 62: 6190'-6202' 6224'-6240' 28 Date First Production 11/16/05 Date of Test 11/16/05 Press. Ho 11/16/05 Press. Pa 400 psi 29. Disposition of Gas (Sold 30. List Attachments Logs and Deviation	15.5# 8 15.5# 8 P I (interval, size, and 56'-6274' 88'-6302' Propurs Tested hrs sing Pressure acker Sold, used for fuel and Survey	BOTTOM d number) duction Met Choke Size 3/8" Calculated: Hour Rate vented, etc.,	PR hod (Flowing, gas lift, pump Flowing Prod'n For Test Period 24- Oil - Bbl. 0	27. ACI DEPTH I CODUCT Oil - Bbl 0 Gas- 1404	TO, SHOT, INTERVAL	204 25. SIZE 2-7/8" FRACTURE AMOUN See Well St Gas - MCF 1404 Water - Bbt 0	TUBING DEPT 8223 CEMENT, TAND KIN Attached Water 0 Test Wi LeeRo	SQUEEZ D MATER Sheet Sheet Production Boll Gravity NA tnessed By Ny Richard	PACKER SET 8223' EE, ETC. IAL USED Gas - Oil Ratio NA - API - (Corr.)	
9-5/8" 5-1/2" 24. SIZE TO 26. Perforation record 8430'-8444' 62: 8550'-8562' 62: 6190'-6202' 6224'-6240' 28 Date First Production 11/16/05 Date of Test 11/16/05 Press. Ho 11/16/05 Press. Pa 400 psi 29. Disposition of Gas (Sold 30. List Attachments Logs and Deviation	15.5# 8 15.5# 8 P I (interval, size, and 56'-6274' 88'-6302' Propurs Tested hrs sing Pressure acker Sold, used for fuel and Survey	BOTTOM d number) duction Met Choke Size 3/8" Calculated: Hour Rate vented, etc.,	1224' 8800' LINER RECORD SACKS CEMEN' SACKS CEMEN' Hod (Flowing, gas lift, pump Flowing Prod'n For Test Period 24- Oil - Bbl. 0	27. ACI DEPTH I CODUCT Oil - Bbl 0 Gas- 1404	TO, SHOT, INTERVAL	204 25. SIZE 2-7/8" FRACTURE AMOUN See Well St Gas - MCF 1404 Water - Bbt 0	TUBING DEPT 8223 CEMENT, TAND KIN Attached Water 0 Test Wi LeeRo	SQUEEZ D MATER Sheet Sheet Production Boll Gravity NA tnessed By Ny Richard	PACKER SET 8223' EE, ETC. IAL USED Gas - Oil Ratio NA - API - (Corr.)	
9-5/8" 5-1/2" 24. SIZE TO 26. Perforation record 8430'-8444' 62: 8550'-8562' 62: 6190'-6202' 6224'-6240' 28 Date First Production 11/16/05 Date of Test Ho 11/16/05 24 Flow Tubing Ca Press. Pa 400 psi 29. Disposition of Gas (Sold 30. List Attachments Logs and Deviation 31 . hereby certify the	15.5# 8 15.5# 8 P I (interval, size, and 56'-6274' 88'-6302' Propurs Tested hrs sing Pressure acker Sold, used for fuel and Survey	BOTTOM I number) I number) Choke Size 3/8" Calculated Hour Rate vented, etc.	Prod'n For Test Period 24- Oil - Bbl. 0 Poth sides of this form of the prodes of th	27. ACI DEPTH I CODUCT Ding - Size and Oil - Bbl 0 Gas- 1404	TION I type pump) - MCF	204 25. SIZE 2-7/8" FRACTURE AMOUN See Well St Gas - MCF 1404 Water - Bbi 0	TUBING DEPT 8223 CEMENT, TAND KIN Attached Water 0 Test Wi LeeRo	Squeez Squeez DMATER Sheet r Shut-in) Product Bbl. Dil Gravity NA tnessed By y Richard	PACKER SET 8223' EE, ETC. IAL USED Gas - Oil Ratio NA - API - (Corr.)	
9-5/8" 5-1/2" 24. SIZE TO 26. Perforation record 8430'-8444' 62: 8550'-8562' 62: 6190'-6202' 6224'-6240' 28 Date First Production 11/16/05 Date of Test 11/16/05 Press. Ho 11/16/05 Press. Pa 400 psi 29. Disposition of Gas (Sold 30. List Attachments Logs and Deviation	15.5# 8 15.5# 8 P I (interval, size, and 56'-6274' 88'-6302' Propurs Tested hrs sing Pressure acker Sold, used for fuel and Survey	BOTTOM I number) I number) Choke Size 3/8" Calculated Hour Rate vented, etc.	PR hod (Flowing, gas lift, pump Flowing Prod'n For Test Period 24- Oil - Bbl. 0	27. ACI DEPTH I CODUCT Ding - Size and Oil - Bbl 0 Gas- 1404	TION I type pump) - MCF	204 25. SIZE 2-7/8" FRACTURE AMOUN See Well St Gas - MCF 1404 Water - Bbi 0	TUBING DEPT 8223 CEMENT, TAND KIN Attached Water 0 Test Wi LeeRo	Squeez Squeez DMATER Sheet r Shut-in) Product Bbl. Dil Gravity NA tnessed By y Richard	PACKER SET 8223' EE, ETC. IAL USED Gas - Oil Ratio NA - API - (Corr.)	
9-5/8" 5-1/2" 24. SIZE TO 26. Perforation record 8430'-8444' 62: 8550'-8562' 62: 6190'-6202' 6224'-6240' 28 Date First Production 11/16/05 Date of Test Ho 11/16/05 24 Flow Tubing Ca Press. Pa 400 psi 29. Disposition of Gas (Sold 30. List Attachments Logs and Deviation 31 . hereby certify the	15.5# 8 15.5# 8 15.5# 8 16	BOTTOM Inumber) Inumber)	Prod'n For Test Period 24- Oil - Bbl. 0 Poth sides of this form of the prodes of th	27. ACI DEPTH I CODUCT Ding - Size and Oil - Bbl 0 Gas- 1404	TION I type pump) - MCF	204 25. SIZE 2-7/8" FRACTURE AMOUN See Well St Gas - MCF 1404 Water - Bbi 0	TUBING DEPT 8223 CEMENT, TAND KIN Attached Water 0 Test Wi LeeRo	Squeez Squeez DMATER Sheet r Shut-in) Product Bbl. Dil Gravity NA tnessed By y Richard	PACKER SET 8223' EE, ETC. IAL USED Gas - Oil Ratio NA - API - (Corr.)	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"		
T. Salt		T. Strawn	7485'	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt		T. Atoka	7872'	T. Pictured Cliffs	T. Penn. "D"		
T. Yates		T. Miss		T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison		
T. Queen		T. Siluro-Devonian		T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya		T. Mancos	T. McCracken		
T. San Andres	605'	T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Glorieta	2377'	T. McKee		Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger	_	T. Dakota			
T. Blinebry		T. Gr. Wash		T. Morrison			
T.Tubb	3239'	Penrose		T.Todilto			
T. Drinkard		Upper Yeso	2542'	T. Entrada			
T. Abo	3886'	Lower Yeso	3422'	T. Wingate			
T. Wolfcamp	5046'	Upper Penn	6363'	T. Chinle			
T. Wolfcamp B Zone		Morrow	8398'	T. Permian			
T. Cisco		Chester	8680'	T. Penn "A"			
					OIL OD CAS		

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT \	WATER SANDS	
Include data on rate of wa	ater inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	•••••••••
No. 2, from	to	feet	••••••••
	to		
	LITHOLOGY RECORD	(Attach additional sheet if	necessary)

Thickness Thickness To From Lithology From To Lithology In Feet In Feet

·				

Yates Petroleum Corporation Ziffel BEY State Com #2 Section 34-T18S-R24E Eddy County, New Mexico

Form C-105 continued:

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

Depth Interval	Amount and Kind Material Used
8430'-8562'	Acidize w/1500g 7-1/2% MSA and 2000 SCF/bbl N2 and balls
8430'-8562'	Frac w/40# CMHPG + 65% CO2 + 50,000# 18/40 Versaprop
6190'-6302'	Acidize w/2500g gelled IC HCL

OPERATOR

Yates Petroleum Corporation

WELL/LEASE Ziffel Bey St Com #2

COUNTY

Eddy, NM

STATE OF NEW MEXICO **DEVIATION REPORT**

224	1 (2
224 439	1/2
561	2 2 1/2
652	1/2
803	3/4
954	3/4
1,179	1 1/2
1,179	1 1/2
1,440	1 1/2
2,176	1 1/2
2,176	1 1/2
2,430 2,687	1 1/4
2,007 2,942	1/2
3,420	3/4
3,901	1/2
4,379	1/2
4,860	1/2
5,339	1 1/2
5,598	1 1/2
5,820	1 1/4
6.396	2
6,525	_ 1 1/4
6,780	1 1/2
7,261	1/4
7,741	1 3/4
8,024	1
8,506	2 1/4
8,800	2

STATE OF TEXAS **COUNTY OF MIDLAND**

The foregoing instrument was acknowledged before me on Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

October 25, 2005 , by Steve

J ROBERTSON

Notary Public, State of Texas My Commission Expires: August 23, 2007

Notary Public for Midland County, Texas

My Commission Expires: 8/23/07