

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
1301 W. Grand Avenue  
Albuquerque, NM 88210FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other 660' FSL & 1880' FWL Sec. 1 T16S-R25E Eddy Co. NM
2. Name of Operator  
LCX ENERGY, LLC
- 3a. Address  
110 N Marienfeld St Ste 200 Midland, Tx 79701
- 3b. Phone No. (include area code)  
(432) 687-1575
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL & 1880' FWL Sec. 1 T16S-R25E Eddy Co. NM

5. Lease Serial No.  
N-90947
6. If Indian, Allottee or Tribe Name  
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7. If Unit or CA/Agreement, Name and/or No.  
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8. Well Name and No.  
1625 Federal Com. #311H
9. API Well No.  
30-015-34313
10. Field and Pool, or Exploratory Area  
Cottonwood Creek Wolfcamp
11. County or Parish, State  
Eddy Co. NM

RECEIVED

DEC 12 2005

JULIA A. BROWN

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Run casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

Amended

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/17/05 Drill 12 1/4" hole to 1315', circulate & POOH. Run 9 5/8" casing string as follows: Float shoe, shoe jt 9 5/8" 36# J55 STC casing, insert float collar, 18 jts 9 5/8" 36# J55 STC casing, DV tool at 768' and 12 jts 9 5/8" 36# J55 STC casing. Ran 4 centralizers. Circ through casing. Rig up cementers, cement 1st stage w/300 sxs 35/65 Poz "C"+5%D44+6%D20+.25 PPS D29+5PPS D24 at 12.6 ppg followed by 300 sx Cl "C"+2%SI at 14.8 ppg. Displaced w/ 114 bbls FW, bumped plug w/ 888#, floats held ok, WOC 4 hrs. Drop bomb and open DV tool, circ through DV tool. Cement 2nd stage w/ 150 sx 10:2RFC "A"+5PPS D24+.25 PPS D29 at 14.2 ppg followed by 100 sx Cl "C"+2%SI at 14.8 ppg. Displace w/39 bbls FW, bump plug to 2700#, close DV tool, floats held ok. WOC 4 hrs. Did not circ cement to surface. Run temp survey, TOC at 450'. RIH w/ 1" tbs, rig up cementers, mix and pump 100 sx Cl "C"+3%CaCl, WOC 2 hrs, RIH and tag TOC at 180'. Mix and pump 60 sx Cl "C" cement, cement circ to surface. (Witnessed by BLM) Set 9 5/8" slips, cut off and weld on 11"-3K head, test to 1600#, ok. NU BOPs, test BOP, choke manifold; 250# low and 3000# high for 30 mins. Test casing to 1000# for 30 mins held ok. Drill out cement, float and float shoe. WOC time total 44 hrs.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sharon Hindman

Title Regulatory Agent

Signature

*Sharon Hindman*

Date 12/06/2005

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

DEC - 7 2005

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

LES BABYAK  
PETROLEUM ENGINEER