

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
The Wiser Oil Company

3a. Address
3504 NW County Road Hobbs, N.M. 88240

3b. Phone No. (include area code)
505 392-9797

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL
Sec. 26-T17S-R31E Unit I

DEC 12 2005

RECEIVED

5. Lease Serial No.

777-098120

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Lea "D"

8. Well Name and No.

5

9. API Well No.

30-015-05415

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers

11. County or Parish, State

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/04/05 MIRU unit. ND WH. NU BOP. LD J-lok pkr. RIH w/RBP & Arrow set pkr. on 2-3/8" tbg. Set RBP @ 3423' & pkr. @ 3366'.

8/05/05 Test RBP to 1500#. Csg. to 500#. Found csg. leak between 480' & 511'. LD pkr. Poured 2 sx. sand on top of RBP.

8/08/05 RIH w/pkr. & set @ 1611'. Loaded csg. w/6 bbls. Pumped 20 bbls. to est. rate of 1/2 BPM @ 1000#. POH w/pkr. RU BJ Services.

Pumped 200 sx. Class "C" w/2% CaCl. Displaced to 380' & SI w/140# on csg. Cleaned out cmt. around WH.

8/09/05 RU reverse unit. RIH w/4-3/4" bit & DC's on 2-7/8" tbg. Tag wiper rubber @ 377'. Drilled out rubber & green cmt. to 405'. Circulate hole clean.

8/10/05 Drld. cmt. to 510'. Test csg. to 500#. Lost 200# in 2 mins. POH.

8/11/05 Could not pump into leak. RIH w/17 jts. 2-7/8" tbg. to 517'. RU BJ Services & spotted 20 sx. cmt. f/517'-292'. Pulled to 549' & reversed out. Squeezed 1 bbl. into leak & pressure up to 1500# & held 150 mins. RD BJ.

8/12/05 WOC

8/15/05 RIH w/DC's. Tag cmt. @ 286'. Drld. cmt. Pressure csg. to 500# & held f/20 mins. POH w/tbg. LD DC's & bit.

8/16/05 RIH w/retrieving head on 2-3/8" tbg. Washed sand off RBP. Released RBP & POH. Hydrotested 2-3/8" IPC tbg. to 3000#.

8/17/05 Set pkr. & tested csg. to 500#. Lost 240# in 10 mins. Reset pkr. 1 jt. higher @ 3394'. Tested to 500# & lost 120# in 4 mins. Released pkr. POH & LD AD-1 pkr. RIH w/RBP & pkr. Set RBP @ 3423' & pkr. @ 3366'. Tested to 1500#. Held ok. Tested csg. w/pkr. & found leaking between 480' & 511' again.

8/18/05 POH w/pkr.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary Jo Turner

Title Production Analyst

Signature

Mary Jo Turner

Date

11/28/05

Accepted for record - NMOCU

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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505 392-9797

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NM-098120

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Lea "D"8. Well Name and No.
59. API Well No.
30-015-0541510. Field and Pool, or Exploratory Area
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(continued)

8/19/05 RIH w/retrieving head. Released RBP. POH & LD RBP. RIH w/RBP w/4.5" gauge rings. Set @ 3423'. Set pkr. @ 3366'. Tested plug to 1500#. Held ok. Released pkr. POH & LD pkr.

8/22/05 RIH w/csg. patch setting tool on 2-7/8" tbg. Pump on tbg. to set csg. patch f/475'-515'. Pulled 100,000 on tbg., would not move.

8/23/05 RIH w/4 13/16" shoe, 1 jts. wash pipe, jars, DC's on 2-7/8" tbg. Tag @ 475'. Washed over csg. patch to 480'. Circulate clean. POH & LD wash pipe. RIH w/overshot, bumper sub, jars, DC's on 2-7/8" tbg. Washed on fish.

8/24/05 Jared on fish. LD fish. RIH w/4-3/4" tapered mill, jars, DC's on 2-7/8" tbg. Dressed off top of csg. patch. POH & LD 2-7/8" tbg. & tools. RD reverse unit. Pressure csg. to 500# f/30 mins. Held ok. RIH w/retrieving head on 2-3/8" IPC tbg. Released RBP & POH. Pulled 8-10,000# over string weight through patch. RIH w/5-1/2" AD-1 pkr. Could not get through patch. POH w/pkr.

8/26/05 RIH w/Halliburton R3 pkr. on 2-3/8" IPC tbg. Set pkr. Pressure annulus to 500# for 30 mins. Held ok. Released pkr. Circulate pkr. fluid. Reset pkr. ND BOP. NU WH. Pressure annulus to 500# for 30 mins. RD unit.

11/3/05 Ran test chart to 300#+. Test witnessed & approved by NMOCD. Original chart retained by NMOCD, copy attached.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Mary Jo Turner**Title **Production Analyst**

Signature

Mary Jo Turner

Date

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