

## OCD-ARTESIA

Form 3160-5  
(April 2004)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

RECEIVED

2. Name of Operator  
Merit Energy Company

DEC 20 2005

3a. Address  
13727 Noel Road, Suite 500, Dallas, Texas 752403b. Phone No. (include area code)  
972-628-16104. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990' FNL & 990' FEL, Sec. 35, T-18-S, R-31-E5. Lease Serial No.  
NM-10191

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
14-08-001-115728. Well Name and No.  
East Sugart Unit Well No. 89. API Well No.  
30-015-0570410. Field and Pool, or Exploratory Area  
Sugart Yates, 7R, Qn, Grbg.11. County or Parish, State  
Eddy County, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Repair Rod Part
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/15/2005 - MIRU Well Service #5. Set 40BBL steel pit w/pump. Tooh w/production rod, break at 15th 5/8 rod. TIH w/overshot, fish rods. Unseat pump. TOOHH w/ pump. Drop sv pump, 20 bbls produced water. Could not test tubing. Secure Well. SDON.

11/16/2005 - Open well. NDWH, PU tbg. Tubing was parted. Install BOP w/environ bowl. Tally out w/85 jts 2-3/8 tbg (2637), left 40 jts in hole w/coupling looking up. MI & unloa 100 jts 2-7/8 tbg for work string. Tall in hole w/overshot, basket grapple, B. Sub, & 32 jts tbg. Secure Well, SDON.

11/17/2005 - Open well. TIH w/tbg, Tag fish @ 2641, engage o-shot, pu tbg, 2-3/8 tbg parted. TOOHH w/tbg & tools. TIH w/tbg & overshot, tag fish #3169, engage o-shot, RU Black Warrior wireline. RIH w/free point, pu tbg, tbg parted, RD Wiring, Secure Well, SDON.

11/18/2005 - Open well. TOOHH w/tbg tools. Recovered 21 jts & 2' of 2-3/8. Topof fish @3822'. TIH w/bit, bit sub, & tbg. Screw into fish & tooh w/tbg & tools. TIH w/bit, big sub, & 2-7/8 tbg. Tag fill @3769. RU King Swivel & D. Head. Clean out to 3818'. Circ hole clean. TOOHH above perfs. Secure well. SDON.

11-19/2005 - Open well. TIH w/10 jts. TOOHH, LD w/2-7/8, bit sub, & bit. Move out work string. Move-in 2-3/8 production string. RU Testers. Change Rams. Test in hole @ 7000 psi below slips, RD Testers. Secure well. SDON.

11/20/2005 - Open well. Take off BOP. NUWH. Prep 7/8 & 3/4 rods. TIH w/ pump, prod rods. Space rods. Hang rods on unit. Check for good action. RD. Will place well on production 11/21/2005 in A.M. Return to production.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Larry M. Sanders

Title Sr. Regulatory Analyst

Signature

Date

12/08/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)