Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM	APPROVED
OMBN	Vo. 1004-0137
Expires:	March 31, 200

BUREAU OF LAND MANAGEMENT			5. Lease Ser	5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS			LC-029426-B				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If India	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TR	IPLICATE- Other instr	ructions on re	verse side.	7. If Unit o	or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other			8. Well Na	ame and No.			
2. Name of Operator Merit Energy Company			<u> </u>	H. E. Wet "B" Well No. 36			
Wierk Energy Company		3b. Phone No. Tike	EIVED	1 **	9. API Well No. 30-015-25995		
	3727 Noel Road, Suite 500, Dallas, Texas 75240 972-628-1610		1 9 2005	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., I., K., M., or Survey Description)			Grayburg-Jackson				
1980' FNL & 660' FEL, Sec. 9	1980' FNL & 660' FEL, Sec. 9, T-17-S, R-31-E			11. County or Parish, State  Eddy County, New Mexico			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	•	7	TYPE OF ACTION	•			
Notice of Intent  ✓ Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Reclamation				
	Change Plans	Plug and Abando	nandon Temporarily Abandon				
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposa	Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  05/16/2005 - Conduct required NMOCD Pressure test. Conducted MIT, Well tested O.K. Original chart to NMOCD with Field Inspector, Copy attached. Well returned to injection. All injection lines, pumps, and operational equipment is open.  Note: Due to injection pressures this well is not taking water at this time. This is an active injection well.  Currently considering RIH W/WL to tag fill, clean out as necessary, or other method to increase injectivity.							
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)							
Larry M. Sander	<b>I</b>	Title	Title Sr. Regulatory Analyst				
Signature Juny	m. Dand	Date	Date 12/15/2005				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by			Title		alsed - NMOCD		
Conditions of approval, if any, are at certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights in		Office Acct	pted for re	/0,		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.