

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NM-14758

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Long Draw 9 Federal Com #1

9. API Well No.  
30-015-34363

10. Field and Pool, or Exploratory Area  
Cemetery Morrow 74640

11. County or Parish, State  
Eddy County, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Mewbourne Oil Company 14744

3a. Address  
PO Box 5270 Hobbs, NM 88240

3b. Phone No. (include area code)  
505-393-5905

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)  
660' FNL & 660' FEL Unit A Sec 9-T20S-R25E

RECEIVED  
DEC 16 2005  
OCD-ARTESIA

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud, cement and BOPE tst</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/08/05...MI and spud 12 1/4" hole. TD'd 12 1/4" hole @ 1165'. Ran 1165' of 8 5/8" 32# J55 LT&C csg. Cemented with 500 sks (35:65:6) Poz Class "C" with additives. Mixed @ 12.5 #/g with 1.96 cf/sk yd. Tail with 400 sks Class "C" with 2% CaCl2. Mixed @ 14.8 #/g with 1.34 cf/sk yd. Plug down at 12:45 am 12/08/05. Circulate 123 sks to pit. WOC 18 hrs. Tested BOPE to 3000# and annular to 2500#. At 9:00 am 12/10/05, tested 8 5/8" casing to 1500# as required. All held OK. Charts and schematic attached. Drilled out with 7 7/8" bit.

ACCEPTED FOR RECORD  
DEC 14 2005  
*acs*  
ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Kristi Green

Title Hobbs Regulatory

Signature

*Kristi Green*

Date 12/12/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name (Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

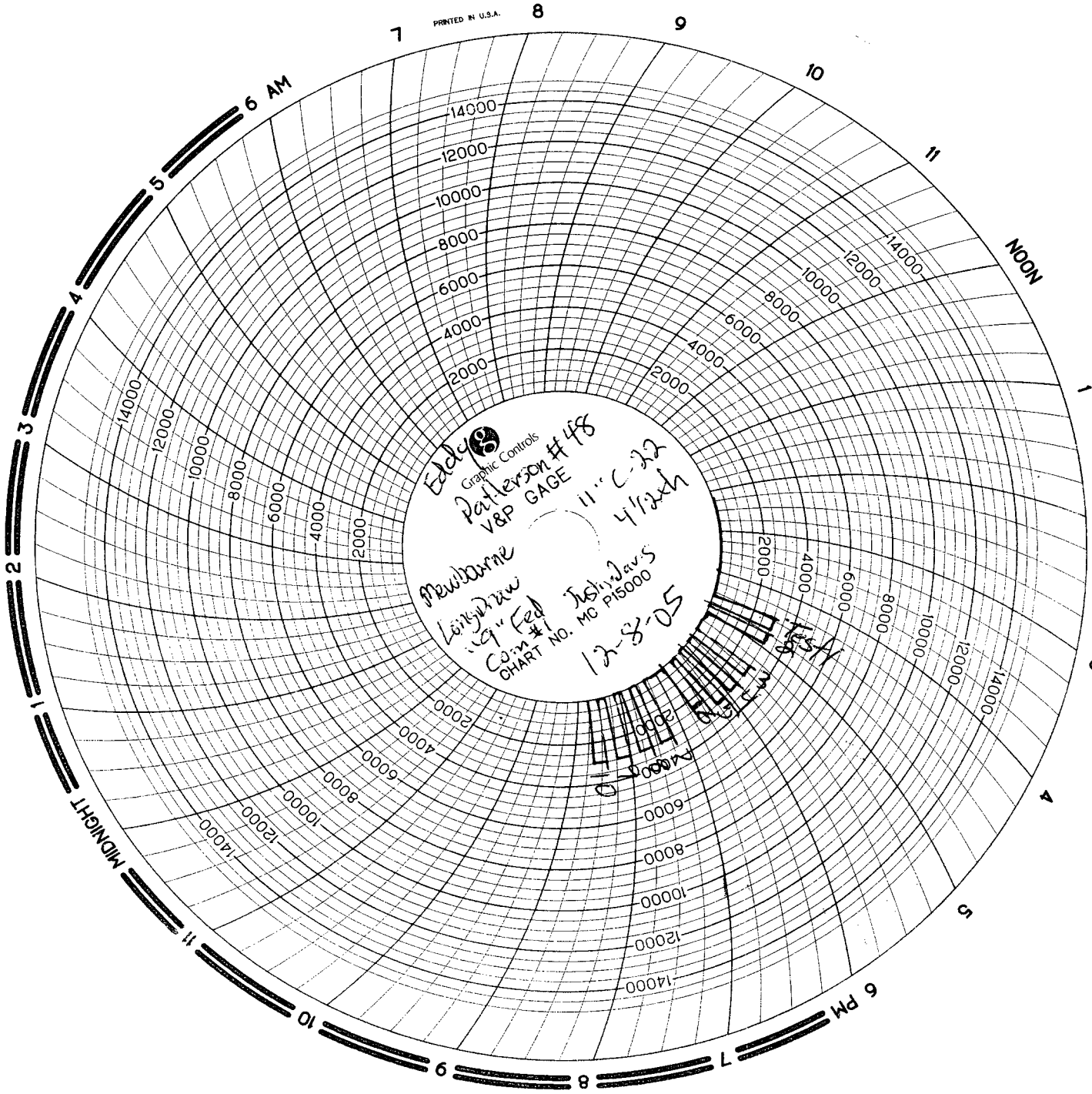
Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

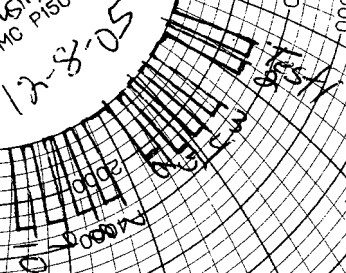
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✓

PRINTED IN U.S.A.



Eddy Graphic Controls  
 Patterson #48  
 V&P GAGE 11" C-22  
 4/2xh  
 Newbarne  
 Longview  
 19" Fed  
 Com #  
 CHART NO. MC P15000  
 12-8-05



# MAN WELDING SERVICES, INC

Company Neubourne Oil Company Date 12-8-05  
Lease Long Draw "1" Fed Gen #1 County Eddy  
Drilling Contractor Patterson #418 Plug & Drill Pipe Size 11" C-22 4 1/2" h

## Accumulator Function Test - OO&GO#2

To Check - **USABLE FLUID IN THE NITROGEN BOTTLES** (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! **(Shut off all pumps)**
  1. Open HCR Valve. (If applicable)
  2. Close annular.
  3. Close **all** pipe rams.
  4. Open one set of the pipe rams to simulate closing the blind ram.
  5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
  6. **Record remaining pressure** 1450 psi. **Test Fails if pressure is lower than required.**
    - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system }
  7. If annular is closed, open it at this time and close HCR.

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To Check - **PRECHARGE ON BOTTLES OR SPHERICAL** (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
  - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
- 1. Open bleed line to the tank, slowly. (**gauge needle will drop at the lowest bottle pressure**)
- 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
- 3. **Record pressure drop** 1050 psi. **Test fails if pressure drops below minimum.**
- **Minimum:** a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

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To Check - **THE CAPACITY OF THE ACCUMULATOR PUMPS** (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
  1. Open the HCR valve, {if applicable}
  2. Close annular
  3. With **pumps** only, time how long it takes to regain the required manifold pressure.
  4. **Record elapsed time** 1:40. **Test fails if it takes over 2 minutes.**
    - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}

# MAN WELDING SERVICES, INC.

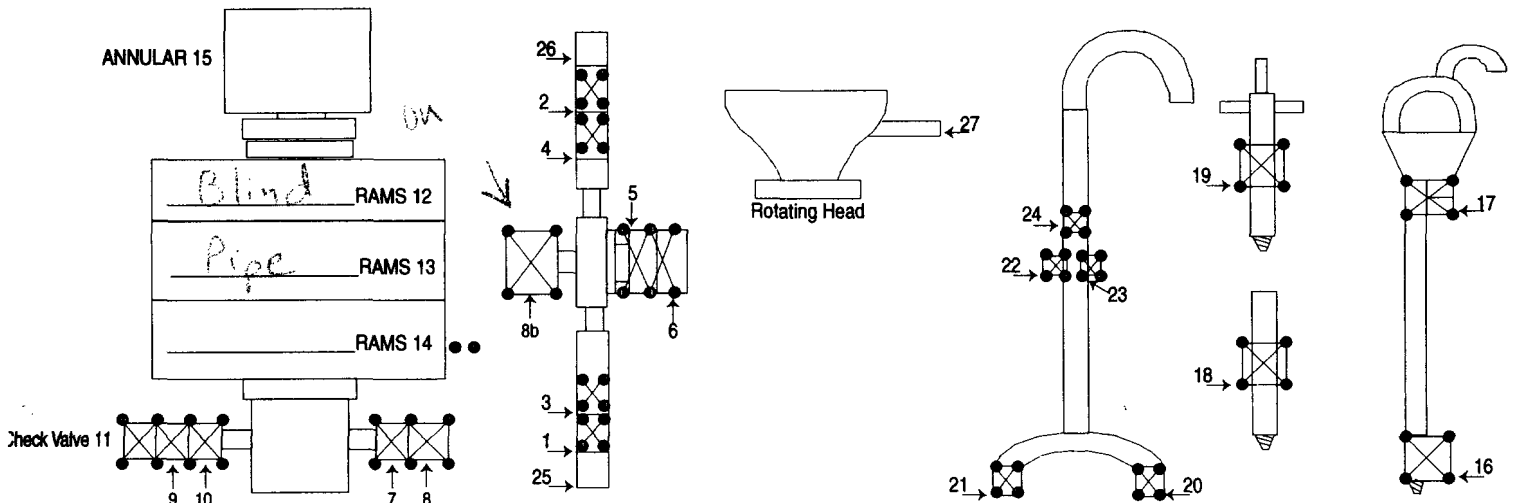
P.O. Box 1541 • Lovington, N.M. 88260  
 BUS: 505 396-4540 • FAX: 505 396-0044



INVOICE

N<sup>o</sup> B 5216

Company Meubourne Oil Company Date 12-8-05 Start Time 3:00  am  pm  
 Lease Long Draw "9" Fed com #1 County Eddy State NM  
 Company Man \_\_\_\_\_  
 Wellhead Vender \_\_\_\_\_ Tester Justin Davis  
 Drig. Contractor Patterson Rig # 118  
 Tool Pusher Dannie Griffin  
 Plug Type C-22 Plug Size 11" Drill Pipe Size 4 1/2 x 11  
 Casing Valve Opened Yes Check Valve Open Yes



TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1	1, 26, 6, 8b, 7	10 min		3000	* Had to tighten 2" kill line
2	1, 2, 6, 8b, 7				Flange
3	3, 4, 5, 10, 8b, 12				* Had to switch hydraulic lines on annular
4	8, 9, 13				
5	7, 11, 13				
6	7, 11, 15			2500	
7	18			3000	
8	19				
9	16				
10	17				
					#8 is HCR Valve

8 HR @ \$900.00  
 HR @ \_\_\_\_\_  
 Mileage 174 @ \$174.00  
 (174 miles @ \$1.00)

SUB TOTAL \$1174.00  
 TAX \$63.10  
 TOTAL \$1237.10