Form 3160-5 (September 2001)

FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004

UNITED STATES IV. OF COMS. DIV-DIS . 2

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM 2115464 - A 6. If Indian, Allottee or Tribe Name

abandoned wen. ose Form 5100-3 (AFD) for such proposals.								
SUBMIT IN TRIPLICATE - Other instructions on reverse side						7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well						35101		
Oil Well Gas Well Other					8. Well Name and No.			
2. Name of Operator					Lazarus Federal #1			
NADEL AND GUSSMAN PERN					9. API Well No.			
3a. Address	3b. Phone No. (include area code) RECEIVED				30-005-63780			
601 N. MARIENFELD MIDLAN	[(432) 682-4429			_	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec.,		DEC 28 2005		Buffalo Valley Penn. 11. County or Parish, State				
Sec. 25 - T15S - R27E, 1,980' FSL & 660' FWL		alestra-1990		Chaves, New Mexico				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE							·	
TYPE OF SUBMISSION TYPE OF ACTION								
	Acidize [Deepen		Production (Star	t/Resume)	□ w	ater Shut-Off	
Notice of Intent	Alter Casing	Fracture Trea	t 🗀	Reclamation		☐ W	ell Integrity	
✓ Subsequent Report	Casing Repair	New Constru	ction [Recomplete		Ot	her Surface Casing	
	Change Plans	Plug and Aba	ndon 🔲	Temporarily Ab	andon	_		
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 d following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed of testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.) 12/04/05 Run 9 jts of 13-3/8" csg, H-40, 48# STC set @ 375'. Cement csg w/ 200 sxs of 35/65 (lead) 69 bbls @ 12.7# w/ yield of 1.93, 200 sxs of C+2 adds (tail) 47 bbls @ 14.8# w/ yield of 1.34 circulate to surface. WOC24 hrs. Cut off and weld on wellhead and baseplate - test to 1000 psi. NU BOP. 12/05/05 Nipple up BOP circulate sweep and drop totco 375' 1 deg. PU BHA and TIH drill out float equipment and test casing to 1,000 psi f/ 30 min high and 250 low for 30 min. ACCEPTED FOR RECORD ARMANDO A. LOPEZ PETROLEUM ENGINEER							m 3160-4 shall be filed once pleted, and the operator has of 1.93, 200 sxs of C+2% o 1000 psi. NU BOP. to 1,000 psi f/ 30 min	
14. 1 hereby certify that the foregoing is true and correct Name (PrintedlTyped)			Nu.					
JOSH FERNAU Title ST.			IIIE STAFF	STAFF ENGINEER				
Signature M. P.			Date 12/08/05					
THIS SPACE FOR REDERAL OR STATE OFFICE USE								
Approved by (Signature)			Name (Printed	Typed)		Title		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							Date	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.